

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN 10
(Other Instructions
verse side)

CATE
ON 10

Form approved.
Budget Bureau No. 1004-1, 10
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0540294-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Philly Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Frontier Hill

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-23-S, R-26-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Coquina Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 27725, Houston, Texas 77227-7725

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1980' FNL & 1980' FEL of Sec. 21

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3337.0 GR

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Weekly Completion Report

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/18/90: 7:15 AM SITP 2140 psig. Fabricated and hooked up line from well head to pit.

10:45 AM SITP 2500 psig, opened well on 16/64" choke.

11:05 AM water to surface

11:10 AM FTP 2460 psig, 20/64" choke, water, open to 24/64" choke.

11:30 AM FTP 2600 psig, 24/64" choke, flare with slugs of water.

Plugging tree and line.

11:40 AM SITP 3050 psig.

12:30 PM SITP 3110 psig, shut in to replace flowline that was torn out when ice plug formed in line.

12/19/90: SITP 3120 psig. Rig down and move off well Servicing company. Hooked up temporary production equipment. Open well to stack pack at 2:00 PM. Had 2 leaks in valves on stack pack manifold. Shut for repairs.

12/20/90: At 9:50 AM SITP 3150 psig. Open up well on a 12/64" choke at 10:15 AM.

10:15 AM 12/64" choke, FTP 3125 psig, rate 1800 MCF/day

10:30 AM 14/64" choke, FTP 3100 psig, rate 2730 MCF/day

11:00 AM 14/64" choke, FTP 3100 psig, rate 2915 MCF/day

made 2 barrels fluid.

11:30 AM 16/64" choke, FTP 3075 psig, rate 3813 MCF/day

12:00 PM 16/64" choke, FTP 3025 psig, rate 3800 MCF/day

leak in gas line, shut down to replace. SITP at 12:30 PM 3150 psig.

Continued on Reverse side.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

1/2/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

1:00 PM 17/64" choke, FTP 3050 psig, rate 4480 MCF/day

Total of 3 barrels water for day.

2:00 PM 17/64" choke, FTP 3040 psig, rate 4476 MCF/day

3:00 PM 17/64" choke, FTP 3025 psig, rate 4609 MCF/day

4:00 PM 17/64" choke, FTP 3025 psig, rate 4613 MCF/day

4:15 PM Shut well in. Waiting on production facilities.

12/21/90: Well is currently shut in waiting on pipeline and production facilities.

12/28/90: Laid and anchored gas delivery line from rental stac-pac to NGPL sales. Hooked up 1" line from NGPL drip to rental stock tank. (Bennett Cathey, SoulCon gang and T&C anchor truck). SITP 3150 psig wellhead gauge, 3140 psig dead weight gauge. Opered well to NGPL sales at 2:15 PM 12/28/90 to start 4-point test.

3:15 PM 10-1/2/64" choke, TP 3135 psig, rate 1.5 MMCF/day

3:30 PM 12/64" choke, TP 3105 psig, rate 2.6 MMCF/day

3:45 PM aborted 4-point test due to liquid carry over to NGPL at higher rate.

4:00 PM 10/64" choke, TP 3130 psig, rate 1.6 MMCF/day

6:00 PM 10/64" choke, TP 3130 psig, rate 1.6 MMCF/day

12/29/90:

8:00 AM on 10/64" choke, TP 2100 psig, rate 1.55 MMCF/day

21 barrels condensate in 14 hours.

10:30 AM on 15/64" choke, TP 3010 psig, rate 3.7 MMCF/day

11:00 AM on 10/64" choke, TP 2975 psig, rate 1.5 MMCF/day

1/2/91: Waiting on Bennett Cathey to install their Testing equipment to run 4-point.