

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

458

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
Coquina Oil Corporation /

3. ADDRESS OF OPERATOR
P.O. Box 27725, Houston, TX 77227-7725

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 1980' FEL of Sec. 21

At top prod. interval reported below 1980' FNL & 1980' FEL of Sec. 21

At total depth 1980' FNL & 1980' FEL of Sec. 21

14. PERMIT NO. _____ DATE ISSUED _____

13. DATE SPUDDED 10/08/90 16. DATE T.D. REACHED 11/13/90 17. DATE COMPL. (Ready to prod.) 12/28/90 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 3337 GR

20. TOTAL DEPTH, MD & TVD 10,600' 21. PLUG BACK T.D., MD & TVD 10,365' (CIBP) 22. IF MULTIPLE COMPL., HOW MANY? NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10,111 - 10,335 (Strawn)

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL, DLL/MSFL, RFT

25. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	365'	17 1/2"	100 sks thick-set 370 "C"	None
9-5/8	36.00	2762'	12 1/4"	2575 Hal Lite 440 "C"	None
7"	23 & 26	10,571'	8 3/4"	950 sks "H" & "C"	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

31. PERFORATION RECORD (Interval, size and number)

10,451 - 10,535 4" hole, (16 holes)
10,395 - 10,428 4" hole, (11 holes)
10,111 - 10,335 1/2" hole (50 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,451-10,535	2400gal 15% NEFE 5000 gal w/nitrogen
10,395-10,428	500 gal 10%
10,111-10,335	500 gal 10%

33.* PRODUCTION

DATE FIRST PRODUCTION 12/28/90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing

DATE OF TEST 12/29/90 HOURS TESTED 24 CHOKER SIZE 13/64" PROD'N. FOR TEST PERIOD 36 OIL—BBL. 36 GAS—MCF. 2,600 WATER—BBL. 1 GAS-OIL RATIO 72.2 mcf/1

FLOW. TUBING PRESS. 3050 CASING PRESSURE Packer CALCULATED 24-HOUR RATE 36 OIL—BBL. 36 GAS—MCF. 2600 WATER—BBL. 1 OIL GRAVITY-API (CORR.) 60

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS

Logs, copy of DST report, Deviation Survey, Form C-122, Copy of form C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Agent

DATE 01/10/91

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Strawn	10,050	10,251	Frac faces w/gilsonite & stain, trace of cut & fluorescence	Lamar Limestone	1673'	1673'
				Bell Canyon		
				(Delaware)	1867'	1867'
				Cherry Canyon	3180'	3180'
				Bone Spring Lime	5100'	5100'
				First Bone		
				Spring Sand	6053'	6063'
				Second Bone Spring		
				Limestone	6270'	6270'
				Second Bone Spring	6404'	6404'
			Sand			
			Third Bone Spring	6610'	6610'	
			Limestone			
			Third Bone Spring			
			Sand	8180'	8180'	
			Wolfcamp	8558'	8558'	
			Canyon	9532'	9532'	
			Strawn (A)	10,007'	10,007'	
			Strawn (B)	10,092'	10,092'	
			Strawn (C)	10,536'	10,536'	
			Strawn (C)	10,595'	10,595'	
			Lower			