

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC 069159-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Big Eddy Unit

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

43

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 25, T22S, R28E

12. COUNTY OR
PARISH

Eddy

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Perry R. Bass

3. ADDRESS OF OPERATOR

Box 2760, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FSL & 1980' FEL of section - Unit letter J.

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

3-27-75

16. DATE T.D. REACHED

5-16-75

17. DATE COMPL. (Ready to prod.)

P.A. 5-23-75

18. ELEVATIONS (DF, REB, RT, GR, ETC.) *

3168' Gr.

3185' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,100' MD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY *

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-13,100'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) *

None (dry).

25. WAS DIRECTIONAL
SURVEY MADE

No.

26. TYPE ELECTRIC AND OTHER LOGS RUN

Borehole Compensated Sonic Log, Compensated

Neutron-Formation Density and Dual Laterlog.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# H-40	313.33'	17 1/2"	400 sks circulated	None
9 5/8"	36# K-55	2881.31'	12 1/4"	1775 sks circulated	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					None		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
Dry hole.							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Logs as listed above and "Record of Inclination".

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

H. R. Murty, Jr.

TITLE

Division Production Clerk

DATE

June 10, 1975

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.); formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH TRUE VERT. DEPTH
Sd & Anhy	0	150		Rustler Anhy	330 (+2855)
Dolo	150	200		Top Salt	510 (+2675)
Red & Gr Sh	200	315		Base Salt	2630 (+555)
Anhy	315	500		Delaware Lime	2870 (+315)
Salt	500	920		Delaware Sand	2915 (+270)
Salt & Anhy	920	2050		Cherry Canyon	4382 (-1197)
Salt	2050	2210		Brushy Canyon	5220 (-2035)
Anhy	2210	2300		Bone Springs	6430 (-3245)
Salt	2300	2630		Wolfcamp	9978 (-6793)
Anhy	2630	2870		Strawn	11479 (-8294)
Shaley Lime	2870	2920		Atoka	11722 (-8537)
Sd & Lime	2920	3900		Morrow	12230 (-9045)
Sand	3900	4900		Base Sand	12988 (-9803)
Sd, Sh & Im	4900	6360		Total Depth	13100 (-9915)
Lime	6360	6770		Used elevation of KB:	3185'
Shale	6770	7050			
Lime	7050	7160			
Im & Sh	7160	7570			
Sand	7570	7740			
Im & Sh	7740	8290			
Sd & Im	8290	8620			
Im & Sh	8620	9590			
Sand	9590	9970			
			DST #1: No show.		
			DST #2: No show.		
			Im & Sh		
			Sh w/Im stks		
			Im		
			Sd		
			Im & Sh		
			Cht, Sh & Im		
			Sd & Im		
			Sd w/Sh stks		
			Im & Sh		
			10500		
			11500		
			11770		
			11800		
			12330		
			12430		
			12520		
			13000		
			13100 TD.		
			DST #3:		
			No show.		
			DST #4:		
			SL show gas.		