

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0558260

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	NOV 19 1975	7. UNIT AGREEMENT NAME	Robinia Draw Unit
2. NAME OF OPERATOR	American Quasar Petroleum Co. of New Mexico	8. FARM OR LEASE NAME	Robinia Draw Unit
3. ADDRESS OF OPERATOR	606 Vaughn Bldg., Midland, Texas 79701	9. WELL NO.	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	1675' FSL & 1675' FWL, Sec. 7, T23S, R24E	10. FIELD AND POOL, OR WILDCAT	Wildcat Morrow
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA	Sec. 7, T23S, R24E
	4181 GR	12. COUNTY OR PARISH	Eddy
		13. STATE	NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Rng casing

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

20" casing

Cemented 78.6# ST&C 20" conductor pipe at 40' with 5 yds Redi-mix - cmt. circ.

13 3/8" casing

Cemented 48# H-40 ST&C 13 3/8" casing at 400' with 425 sx Class C cement - cement circulated. WOC 24 hours - pressure tested to 1000# - held OK. PD 2:45 PM 5-18-75.

8 5/8" casing

Cemented 24# & 32# K-55 8 5/8" casing at 2460' with 950 sx HOWCO + 200 sx Class C - cement circ. WOC 24 hours - pressure tested to 2000# - held OK. PD @ 6 PM 5-24-75.

5 1/2" casing

Cemented 17# N-80 & K-55 5 1/2" casing at 10615' with 300 sx Class H cement - TOC @ 9220'. WOC 24 hours. PD 6 PM 7-22-75.

18. I hereby certify that the foregoing is true and correct

SIGNED

Lynn D. Jones

Div. Operations Mgr.

DATE

11-11-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side