

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0558260

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Robinia Draw Unit

8. FARM OR LEASE NAME

Robinia Draw Unit

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Robinia Draw - Morrow -
Wildcat Morrow11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 7, T23S, R24E

12. COUNTY OR
PARISH

Eddy

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

American Quasar Petroleum Co. of New Mexico

3. ADDRESS OF OPERATOR

606 Vaughn Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1675' FSL & 1675' FWL, Sec. 7, T23S, R24E

At top prod. interval reported below

At total depth

NOV 17 1975

14. PERMIT NO.

DATE ISSUED

O. C. C.

15. DATE SPUDDED

3-31-75

16. DATE T.D. REACHED

7-19-75

17. DATE COMPLETION (Ready to prod.)

Not on line

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4181 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

10615'

21. PLUG, BACK T.D., MD & TVD

10262'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

247-10615'

0-247'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

9937' to 9947' Morrow

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Laterolog, Comp. Neutron Form. Density

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	78.6	40'	26"	5 yds Redi-mix circ.	---
13 3/8"	48	400'	17 1/2"	425 sx circ.	---
8 5/8"	24, 32	2460'	12 1/4"	1150 sx circ.	---
5 1/2"	17	10615'	7 7/8"	300 sx	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9878'	9878'

31. PERFORATION RECORD (Interval, size and number)

9937'-9947' w/40 ea. .38" diameter
holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9937-47'	750 gals 7 1/2% +
	1000 gals 3% EZ Flo acid

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Not on line		flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
10-24-75	4	various	→	---	234.3	---	---	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1688	pkp	→	---	1406	---	---		
34. DISPOSITION OF GAS (Solid used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented - 234.3 MCF AOF-1,973 MCF

35. LIST OF ATTACHMENTS

Form 9-331 - log test, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

Lynn D. Jones

TITLE

Div. Operator

ARTESIA, NEW MEXICO

DATE 11-11-75

* (See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

NOV 13 1975

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICOposted
11-15-75