

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPL
(Other instructions
verse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0558260

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

American Quasar Petroleum Company

3. ADDRESS OF OPERATOR

1000 Midland National Bank Tower, Midland, Texas, O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1675' FSL & 1675' FWL,
Section 7, T-23-S, R-24-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4181 GR

7. UNIT AGREEMENT NAME

Robinia Draw Unit

8. FARM OR LEASE NAME

Robinia Draw Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 7,
T-23-S, R-24-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Move in casing pulling equipment. Kill well. P.O.H. with all production equipment.
2. Run in hole with CIBP and set @ 9900' and cap with 35' of cement using dump bailer.
3. Run in hole with open ended tubing to 9850' and circulate hole with mud laden fluid. P.O.H.
4. Stretch 5-1/2" casing. Determine free point. Cut casing at freepoint. P.O.H. with 5-1/2" casing.
5. Run in hole with tubing to casing stub and spot a 60 sack plug (150'). Tag.
6. Pull tubing to 7900' and spot 60 sack plug from 7900'-7750'. (Wolfcamp)
7. Pull tubing to 6000' and spot 60 sack plug from 6000'-5850'. (Bonespray)
8. Pull tubing to 4150' and spot 45 sack plug from 4150'-4050'. (8-5/8" shoe)
9. Pull tubing to 2510' and spot 55 sack plug from 2510'-2410'. (8-5/8" shoe)
10. P.O.H. and cut off well head. Spot 7 sack plug at surface.
11. Install Dry Hole marker & rig down.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Agent

DATE 6-30-78

(This space for Federal or State office use)

APPROVED BY

TITLE ACTING DISTRICT ENGINEER

DATE JUL 27 1978

CONDITIONS OF APPROVAL, IF ANY: