

UN D STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPI
(Other instructions
verse side)B-
reForm approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 20360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Willow Lake Unit

8. FARM OR LEASE NAME

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T-24-S, R-28-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

1.

OIL ☐ GAS ☒ OTHER

2. NAME OF OPERATOR

BURMAH OIL & GAS COMPANY ✓

3. ADDRESS OF OPERATOR

600 Western United Life Bldg.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FNL, 1980' FWL, Sec. 22, T-24-S, R-28-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL = 3015'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Drill & Complete

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud - Noon March 17, 1975

1. Drilled 17-1/2" hole to 633 feet. Cemented 13-3/8" casing at 17-1/2" hole. Total depth w/600 sx. cement on 3/19/75. Cement circulated.
2. Drilled 12-1/4" hole to 9825 feet. Cemented 9-5/8" casing at 12-1/4" hole. Total depth to surface with 4500 sx. 4/21/75.
3. Drilled 8-1/2" hole to 11,725 feet. Ran DST No. 1 11,395' - 11,552'; DST No. 2 11,663' - 11,719'. Flowed gas on DST No. 1 and DST No. 2.
4. Ran and cemented 5-1/2" liner from 11,725' - 9505' with 350 sx. cement on 5/21/75.
5. Drilled 6-1/2" hole to 13,205 feet. Ran DST No. 3 12,379' - 12,580'; DST No. 4 12,608' to 12,808'. Flowed gas on DST No. 3 & 4.
6. Ran and cemented 5" liner from 13,205' to 11,598' with 230 sx. 6/26/75.
7. Perforated Morrow from 12,390' to 12,674'. Acidized, flow tested and ran pressure build-ups from 6/30/75 to 8/18/75.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Felt

TITLE

Reservoir Engineer

DATE

10-3-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side