

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Burmah Oil and Gas Company							
3. ADDRESS OF OPERATOR 600 Western United Life Building, Midland, Texas - 79701							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 500' FNL, 1980' FWL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO.				DATE ISSUED MAR 17 1976 ARTESIA, OFFICE			
15. DATE SPUNDED 3-17-75				16. DATE T.D. REACHED 6-20-75		17. DATE COMPL. (Ready to prod.) 1-16-76	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3015' CL				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 12,585 MD 12,585 TVD		21. PLUG, BACK T.D., MD & TVD 12,023 MD 11,814 TVD		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY --> X	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,680 - 11,700 MD 11,476 - 11,496 TVD Atoka						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL, CN Density, Sonic, Dual Laterolog, Dipmeter						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8		54.5		633		17.5	
9-5/8		47		9825		12.5	
7-5/8		33.7		9505/11725		8.681	
CEMENTING RECORD		AMOUNT PULLED					
600 sx (circ)		0					
4500 sx (circ 2nd stage)		0					
900 sx 1250		0					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
7-5/8		9505		11,725		350	
5		11,598		13,205		230	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8		11,485		11,485			
31. PERFORATION RECORD (Interval, size and number)							
11,680 - 11,700 MD 0.40 hole size 10 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 1-13-76		HOURS TESTED 12		CHOKE SIZE		PROD'N. FOR TEST PERIOD -->	
FLOW. TUBING PRESS. 6820		CASING PRESSURE 0		CALCULATED 24-HOUR RATE -->		OIL—BBL. ---	
						GAS—MCF. 2,000	
						WATER—BBL. ---	
						OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS Record of DST's and electric logs.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Original Signed By: R. E. Stauffer R. E. Stauffer				TITLE Sr. Drilling Engineer	
						DATE 1-28-76	

* (See Instructions and Spaces for Additional Data on Reverse Side)