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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy of Linerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION MAR - 1 1991

P.O. Box 2088

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1206	Rd.,	Aztec,	MM	87410	

DISTRICT III	210
1000 Rio Brazos Rd., Aztec, NM	87410

O. Drawer DD, Artesia, NM 88210		Sant		lew Me	xico 8750	4-2088			O. C. D.		
ISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	BEOH.		-		LE AND A		RI7A	AR	TESIA, OFF		
					AND NAT						
perator		7						Well A	Pl No.		
Kaiser-Francis Oil Com	ipany 🗸		····		±1.51F2						
ddress	077.7/	101 177	<i>C</i> O								
2. 0. Box 21468, Tulsa	i, OK 74	121-140	08		Other	t (Please e				 -	
eason(s) for Filing (Check proper box)		Change in T	'mnenories	r of:	Оше	t (triease e	explain)				
ecompletion	Oil	F	Dry Gas	`							
hange in Operator	Casinghead		Condensat	e x				Ef	fective	3/1/91	
change of operator give name											
d address of previous operator											
. DESCRIPTION OF WELL					····						
ease Name		Į.			ng Formation	`			Lease ederator Fee		ase No.
Willow Lake Unit		1	MITION	v Lake	(Atoka	<u>'</u>				111-20	300
	6	60		m3	NorthLine	1	.980	-	. r m .	West	11
Unit LetterC	_ :	100	Feet From	i ine	HOLCHIM	: and	. 700	rec	t From The _	11000	Line
Section 22 Townshi	ip 24S	3	Range	28E	, NI	мРМ,			Eddy		County
I. DESIGNATION OF TRAN				NATUI							
lame of Authorized Transporter of Oil		or Condens	<u>_</u>	X	Address (Giv	e address i	to which	approved	copy of this fo	orm is to be se	nt)
Enron Oil Trading & T					Box 118						
lame of Authorized Transporter of Casin	_		or Dry Ga	18 X						orm is to be se	nt)
El Paso Natural Gas Co					Box 149						
f well produces oil or liquids, ve location of tanks.	: :		Twp.	-		-	d?	When		7.6	
	<u> </u>	22	245		Ye				11/4/	/6	
this production is commingled with that V. COMPLETION DATA	nom any our	er rease or p	looi, give	conming	ing older num	ж. <u> </u>					
		Oil Well	Gas	s Well	New Well	Workov	er	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		<u> </u>		<u> </u>		<u> </u>	i_	i	_	<u></u>	<u>i</u> .
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth				P.B.T.D.		
	I	 =			Top Officer	Day			1		
elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing For	rmation		Top Oil/Gas Pay			Tubing Depth			
Perforations			<u> </u>		<u> </u>				Depth Casir	o Shoe	
									Depai Casi.	.g cilos	
	7	TIBING	CASINO	GAND	CEMENTI	NG REC	ORD		<u> </u>	· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE			CEITIETTE	DEPTH SET			SACKS CEMENT		
11026 0746	· · · ·	<u> </u>	<u> </u>						Onono dement		
		······									
. TEST DATA AND REQUE											
OIL WELL (Test must be after			of load oil	and must				····		for full 24 hou	urs.)
Date First New Oil Run To Tank	Date of Te	st.			Producing M	ethod (Flo	w, pun	o, gas lift, e	tc.)		
ength of Test	That is the				Cacina Dan-	1100			Choke Size		
Length of Test	1 ubing Pre	Tubing Pressure			Casing Press	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			·	Water - Bbls				Gas- MCF		
	On - Bois.					•					
CAC WEI I	1				.1						
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conde	neate/MA	<u></u>		Gravity of	Condenses	
round from 1681 - MICIAD	renkni or	1 691			Bois. Colide	IDENCATATIAN	C1.		Gravity of	Conocusate	
esting Method (pitot, back pr.)	Tubino Pn	essure (Shut-	-in)		Casing Press	aire (Shui-	in)		Choke Size		
TODAS TITOTION (News) CONT. N. 1	223.08 4 10	(Dilat	~-,			12000	-,				
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VI. OPERATOR CERTIFIC				CE		OIL C	ONS	SERV	ATION	DIVISIO	NC
I hereby certify that the rules and regularision have been complied with an						- · _ •	٠, ١١	* .			J. 1
is true and complete to the best of my					Dat	o An	المام والما	MA	R 🤚 🤈 👭	991	
1 7 7	<u> </u>				Date	e Appr	ovea		·····		
C. Kan K	alk	en	Sur	_	_		No.				
Signature //				0	By_	-		218441 -	1104:-		
Charlotte Van Valkenb	urg, Te	<u>chnical</u>		<u>dina</u> t	11		MIV	an wa t 8 ‴ \s/n ∘ •	SIGNED E	ŀΥ	
Printed Name 2/27/91		010_/01	Title		Title	}	••1117\ - [5] 1/2	ton 1997 (1 To 1) Historia			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.