

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CON. COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Kaiser-Francis Oil Company ✓

3. Address and Telephone No.

P. O. Box 21468, Tulsa, OK 74121-1468

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FWL of Sec. 22-24S-28E

RECEIVED

OCT 03 '94

O. C. D.  
ARTESIA, OFFICE

5. Lease Designation and Serial No.

91-014260 & NM-20360

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

NM-82028-A

8. Well Name and No.

Willow Lake "Com" #1

9. API Well No.

30-015-21499

10. Field and Pool, or Exploratory Area

Willow Lake (Atoka)

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Approval to temporarily abandon  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is our request for approval to temporarily abandon the above well. It is our intention to evaluate the possibility of a recompletion in the Delaware. In order to comply with BLM regulations, we will conduct a casing integrity test as follows:

1. Release packer @ 11370' & TOOH w/tbg. and packer.
2. Set a 7 5/8" CIBP on WL @ 11370' and dump 35' of cmt on top.
3. Load the casing w/water & pressure test to 500#.

14. I hereby certify that the foregoing is true and correct

Signed

*Charlotte Van Valkenburg*

Title

Charlotte Van Valkenburg  
Technical Coordinator

Date

8/25/94

(This space for Federal or State office use)

Approved by

(ORIS. SGD.) JOE G. LARA

Title

PETROLEUM ENGINEER

Date

9/29/94

Conditions of approval, if any:

See attached