

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

RECEIVED

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P.O. Box 68 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: (Unit B, NW/4, NE/4) Sec. 19
AT TOP PROD. INTERVAL: 660' FNL X 1980' FEL
AT TOTAL DEPTH:

JUN 4 1980

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

- | | | |
|----------------------|--------------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | <input type="checkbox"/> |
| (other) | | |

5. LEASE
NM-0415461
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Old Indian Draw Unit
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Indian Draw - Delaware
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
19-22-28
12. COUNTY OR PARISH
Eddy
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3073.7

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 5-21-80. Ran tailpipe and packer. Tailpipe set at 3185' and packer set at 3154'. Ran base log and acidized down tubing with 2000 gallons 12% HCL, 3% HF acid with additives, and 1000 gallons 20% NH4 CL. Flushed with 15 bbls. 3% KCL X trace acid with radioactive material. Ran gamma ray tracer log. Swabbed well. Ran pumping equipment and returned well to production. Production after work hours was 3 BO and 52 BW.

JUN 9 1980

O. C. D.

ARTESIA, OFFICE
Ft.

Subsurface Safety Valve: Manu. and Type

Set @

18. I hereby certify that the foregoing is true and correct

SIGNED Mary K. Stiles TITLE Ast. Ad. Analyst DATE 6-3-80

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) GLENN H. TIERNEY TITLE ACTING DISTRICT MANAGER DATE JUN 10 1980

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, A 1-Hou 1-Susp 1-MKE