Now Reserve De U) STATES NM OIL COMMITTE INSTRUCTION OF THE PROPERTY COMMITTEE INSTRUCTION OF THE PROPERTY	Budget Bureau No. 1004-0135 Expires August 31, 1985
I (Sommerly 0, 221) DERAR I MENT OF THE INTERPRETED STREET	5. LEASE DESIGNATION AND SERIAL NO.
JUL 24 1985 UREAU OF LAND MANAGEMENT 88210	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	
this form for proposals to drill or to deepen or plug back to a different reservoir. Use "PPLICATION FOR PERMIT—" for such proposals.)	
ANTESIA, OFFICE	7. UNIT AGREEMENT NAME
WELL OTHER 2. NAME OF OPERATOR	8. FARM OR LEASE NAME
AMOCO PRODUCTION COMPANY	Old Indian Draw Writ
3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. BOX 68 HOBBS, NEW MEXICO 88240 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Indian Draw Delaware
L Ext L Ext	11. SBC, T., R., M., OR BLK. AND SURVEY OR ARRA
_660 FNL x 1980 FEL	
(UNIT B, NW/4, NE/4) 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	19-27 - ZQ 12. COUNTY OR PARISH 13. STATE
3073.7' GL	Eddy NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or	
NOTICE OF INTENTION TO:	EQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ALTERING CABING ABANDONMENT®
REPAIR WELL CHANGE PLANS (Other)	
(Other) Completion or Recou	its of multiple completion on Well upletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dat proposed work. If well is directionally drilled, give subsurface locations and measured and true vertinent to this work.) •	es, including estimated date of starting any cical depths for all markers and zones perti-
MISU 7-1-85 and POH w/ production equipment. RIH w/ PX1,	
at 3276. Acidized perfs 3298'-3318' w/ 1500 gal 71/29	. HCL acid w/ add. Flus
W 25 bbl 2% KCL FW. Well took fluid on vac.	Rel Pkr and PnH w/ tog
and pkr. RIH w/ SN and 2-3/8" tbg, Ran pump an	ed rods. Prs tested pump
to 500 psi - OK. MOSU 7-2-85 and began pump testing	ng well, 7-3-85. Finaled
W.D. 7-14-85	
PDWA & RADI V 36 3110 W d and	
PPWO: 5 BOPD X 39 BWPD X & MCFD	$\mathcal{J}_{\mathcal{U}_{2},\frac{1}{2}}$
PAWO: 7 BORD X SZ BWPD X 6 MCFD	
0 + 5 BLM-C, 1 - JRB, 1 - FJN, 1 - NLG, 18. I hereby certify that the foregoing is true and correct	
SIGNED Now L. Jakon TITLE Administrative Analyst	DATE 18 July 1985
(This space for Federal or State office use)	
APPROVED BYACCEPTED FOR RECORD TITLE	DATE
€ Co	
JUL 22 1985 *See Instructions on Reverse Side	