SUNDRY NOTICES AND REPORTS ON WELLS (De not use this for propagate to defil or to depress or plus back to a different reservat. (De not use this for propagate to defil or to depress or plus back to a different reservat. (De not use this for for PERMITTE "for Verbal propagate in the propagate	Form 3160-5 November 1983) Formerly 9-331) DEPARTMEN. OF BUREAU OF LAND	STATES OIL COMMIT IN THE INTERIOR verse side)	TRIP E. Bu ruction, re- 5. LEAS	rm approved. dget Bureau No. 1004-0135 pires August 31, 1985 DEBIGNATION AND BERIAL NO. M-0415461
Output State Output RECEIVED BY Indian Draw Unit 2 mark or orearrow Indian Draw Unit Indian Draw Unit Indian Draw Unit 3 constance or orearrow Indian Draw Unit Indian Draw Unit Indian Draw Unit 4 construct or with Report location of cardy and in accordance with any Stagget/Remined to the state of the state	(Do not use this form for proposals to drill or Use "APPLICATION FOR PE	to deepen or plug back to a different	reservoir.	
Amoco Production Company JAN -9 1987 Indian Draw Unit 3. ADDERSON OF VELL (PEDPER IDENTIFIED COMPARED IN THE PROVINCE OF THE PEDEPERTIFIED COMPARED IN THE PEDEPERTIFIES OF THE PEDEPERT PEDEPERTIFIES OF THE PE	OIL CAS OTHER	RECEIVED		AGREEMENT NAME
P. 0. Box 68 Hobbs, NM 88240 0. C. D. 3 * der die verste Reservice States of the sector dealor with a configure with the provide and the sector dealor with the provide and the sector deal with the sector deal with the sector deal with the provide and the sector deal with the provide and the sector deal with the sector de	Amoco Production Company	JAN -9 19	187 Indi	an Draw Unit
At WINKE 660 FNL x 1980 FEL (Unit B, NW/4, NE/4) Indian Draw - Delawar Sector de Adde Sector Sector de Adde Sector Sector Sector de Adde	P. O. Box 68 Hobbs, NM 88240 4. LOCATION OF WELL (Report location clearly and in a	ccordance with any State requirements		3
14. FREMIT NO. 15. BEZYATIONS (Show whicher M, et, ck. etc.) 12. GOOMTT OR FLATHEN 13. BY TATE Eddy A0774 GL 10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: STERT WATER BIDT-OFF FRACTORE TEALS WATER BIDT-OFF W	660 FNL x 1980	FEL	India 11. amc. st	n Draw - Delaware T. R. M. OF BLE. AND REVET OF AREA
14. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTERTION TO: TEST WATER SECTORS RECTORS TREATED ACTORS RECTORS TREATED ACTORS RECTORS RECTORS TREATED ACTORS RECTORS RECTORS	14. PERMIT NO. 15. ELEVATION		12. COUL	TTY OR PARISH 13. STATE
TEST WATER SHOT-OFF PCLL OR ALTER CASING WATER SHOT OF CALCIDER MULTIPLE COMPLETE SROUT OG ACCDUER MULTIPLE COMPLETE ARANDON* SBOOTING OF ACCDUENC REPAIR WELL COMPLETED OFFENTIONE (Learly state all pertinent details and give pertinent data multiple completion of Meditar provided on the pertinent data and the completion of Meditar and provided on the pertinent data data for the pertinent data data data data data data data da		ox To Indicate Nature of Notice		······································
PRACTURE TREAT MILLTIPLE COMPLETE PRACTURE TREATMENT XX ATTENNO CANNON REPORT GA ACTORE ARANDON* SBOOTING OR ACTORENCE CANNON ATTENNO CANNON (Other) (Other) (Other) (Other) (Other) (Other) (Other) (Other) (Other) (Other) 11. UNERTIME FINDUMATION OF COMPLETED OFERATIONS (Clearly state all pertinent details and strep pertinent data. Include to gatering and tog form.) 12. UNERTIME FINDUMATION OF COMPLETED OFERATIONS (Clearly state all pertinent details and strep pertinent data. Include to gatering and tog form.) 13. UNERTIME TREE MI-RUSU 12-15-86. POH W/rods and pump and tbg. RIH and plug back well from 3414 to 3290 w/sand and cap w/10 ft Cal-seal. RIH w/pinpoint packer and acidize w/a total of 400 gals of 7-1/2% HCl acid in 4 equal stages. Max pressure 3050#. POH. RIH w/treating packer and set at 3150. Frac down tubing a total of 5000 gals of gelled crosslinked 2% KCl water, 10,000# of 12/20 Ottawa sand. Clean out sand and Cal-seal to 3414. RIH w/notched collar, seating nipple 2-3/8 tbg. Seating nipple at 3327'. Swab well until clean. RIH w/pump and rods. RD-MOSU 12-19-86. PPWO: 7 BOPD 59 BWPD 0 MCFD JAN 07 19ST <	NOTICE OF INTENTION TO :		SUBSEQUENT REPOI	ST OF:
17. DESCRIPTION OF COMPLETED OPERATIONS, IClearly state all pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent bits work.)* MI-RUSU 12-15-86. POH w/rods and pump and tbg. RIH and plug back well from 3414 to 3290 w/sand and cap w/10 ft Cal-seal. RIH w/pinpoint packer and acidize w/a total of 400 gals of 7-1/2% HCl acid in 4 equal stages. Max pressure 3050#. POH. RIH w/treating packer and set at 3150. Frac down tubing a total of 5000 gals of gelled to 3414. RIH w/notched collar, seating nipple 2-3/8 tbg. Seating nipple at 3327'. Swab well until clean. RIH w/pump and rods. RD-MOSU 12-19-86. PPW0: 7 BOPD 59 BWPD 0 MCFD ACCEPTED FOR RECORD JAN 07 1987 <td>PRACTURE TREAT MULTIPLE COMP SHEOT OR ACIDIZE ABANDON*</td> <td>LETE SHOOTING O</td> <td>REATMENT XX</td> <td>ALTERING CASING</td>	PRACTURE TREAT MULTIPLE COMP SHEOT OR ACIDIZE ABANDON*	LETE SHOOTING O	REATMENT XX	ALTERING CASING
 17. DESCRIPTION DECOMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting proceed work, if well is directionally drilled, give auburface locations and measured and true vertical depts for all markers and gones por mark to this work.)* MI-RUSU 12-15-86. POH w/rods and pump and tbg. RIH and plug back well from 3414 to 3290 w/sand and cap w/10 ft Cal-seal. RIH w/pinpoint packer and acidize w/a total of 400 gals of 7-1/2% HCl acid in 4 equal stages. Max pressure 3050#. POH. RIH w/treating packer and set at 3150. Frac down tubing a total of 5000 gals of gelled crosslinked 2% KCl water, 10,000# of 12/20 Ottawa sand. Clean out sand and Cal-seal to 3414. RIH w/notched collar, seating nipple 2-3/8 tbg. Seating nipple at 3327'. Swab well until clean. RIH w/pump and rods. RD-MOSU 12-19-86. PPWO: 7 BOPD 59 BWPD 0 MCFD ACCEPTED FOR RECORD JAN 07 19ST 	(Other)		: Report results of multiple etion or Recompletion Repo	e completion on Well
PPW0: 7 BOPD 59 BWPD 0 MCFD PAW0: 7 BOPD 61 BWPD 0 MCFD ACCEPTED FOR RECORD JAN 07 1987 JAN 07 1987 JAM CARLSBAD, NEW MEXICO MATE 12-29-86	of 400 gals of 7-1/2% HCl acid in w/treating packer and set at 3150 crosslinked 2% KCl water, 10,000 to 3414. RIH w/notched collar, s	eal. RIH w/pinpoint pa 4 equal stages. Max p 5. Frac down tubing a f # of 12/20 Ottawa sand. eating nipple 2-3/8 the	acker and acidiz pressure 3050#. total of 5000 ga . Clean out sand	e w/a total POH. RIH ls of gelled
JAN 07 1987 JM CARLSBAD, NEW MEXICO CARLSBAD, NEW MEXICO	PPWO: 7 BOPD 59 BWPD 0 MCFD		10 00.	NOF 1 442
CARLSBAD, NEW MEXICO 16. 1 hereby certify that the foregoing is true and correct SIGNED		ACCEPTED FOR RECC	DRD D_E	
CARLSBAD, NEW MEXICO		-	15 Mar	³⁸⁶ .
16. 1 hereby certify that the foregoing is true and correct SIGNED				× 4
SIGNED The Steve Brownlee TITLE Admin. Analyst DATE 12-29-86	+			t t to the
(This soace for Federal or State office use)	An En Stave Brown Ic		yst da:	па 12-29-86
	(This soace for Federal or State office use)			
APPROVED BY DATE DATE		TITLE	DA1	re
CONDITIONS OF APPROVAL, IF ANY:	CONDITIONS OF APPROVAL, IF ANY:			

*See Instructions on Reverse Side