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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMM. ON
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DEVIATION SURVEYS - BACK SIDE RECEIVED

JUL 9 1975

I. Operator
AMOCO PRODUCTION COMPANY. ✓
Address
BOX 367, ANDREWS, TEXAS 79714
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
OLD INDIAN DRAW UNIT FED	4	INDIAN DRAW-DELAWARE	State, Federal or Fee FED	NM 04156880
Location				
Unit Letter	I	1980 Feet From The	SOUTH Line and	660 Feet From The
Line of Section		18	Township	22-S
Range		28-E	NMEM, EDDY County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
THE PERMIAN CORP (TRUCKS)	Box 1183 HOUSTON, TX					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	J	18	22	28	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5-15-75	6-1-75		3463'		3411			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3083 GL	DELAWARE		3316'		3330'			
Perforations					Depth Casing Shoe			
3316'-26' w/2 JSPE.					3463'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8"		380'		380 Cmc			
7 7/8"	5 1/2"		3463'		700 CMC (1858)			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-1-75	7-7-75	PMP	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
79	15	64	7 STM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

O+ 3-Nmoce-Art
1-DIV
1-SUSP
1-RPV
2-Parry Base-mid
1-Marathon-mid
1-JE Leacher
1-OB Perryman

(Signature)

(Date)

OIL CONSERVATION COMMISSION

JUL 10 1975

APPROVED

BY

SUPERVISOR, DISTRICT II

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

DEVIATION SURVEYS

DEPTH	DEGREE	
430 -	1 1/4	
672 -	1	
820 -	6 1/4	1144 - 2 1/4
1395 -	4 1/2	
1457 -	"	
1551 -	6 -	
1581 -	7 -	
1620 -	6 -	
1646 -	5 1/2	
1677 -	5 1/2	
1709 -	6 -	
1865 -	6 1/2	
2085 -	6 -	
2180 -	5 -	
2242 -	3 1/2	
2305 -	2 1/2	
2358 -	2 1/2	
2430 -	"	
2493 -	2 "	
2556 -	2 "	
2683 -	1 1/2	
2778 -	1 -	
2873 -	1	
3061 -	1	

The above are true to the best of my knowledge.

Larry R. Grockum JUL 7 1975
ADMINISTRATIVE ASSISTANT AMOCO PRODUCTION COMPANY

Sworn & subscribed to this date, July, 7, 1975

Rufus J. [Signature]
Notary Public In & For Arkansas Co. A.
MY COMMISSION EXPIRES 6-1-77