	DEPART		TERIOR (Other linkfrietto	n re- 1	Budget Bur	
		GEOLOGICAL SURVE	Υ		NM-041	5688-H
	is form for prope	IICES AND REPOR	plug back to a different reserve		. IF INDIAN, ALLOIT	
OIL GAS WELL WELL 2. NAME OF OPERATOR	OTHER	DIS POS	AL WELL	α	DINDIAN DA FARM OR LEASE N	PAW UNIT
AMOCO PRODI	UCTION COM	IPANY V				-
3. ADDRESS OF OPERAT	OR			9.	WELL NO.	
BOX 367, 4. LOCATION OF WELL	(Report location	TEXAS 79714 clearly and in accordance wit	h any State requirements.*	10	O. FIELD AND POOL,	OR WILDCAT
See also space 17 h At surface	e10 w.)			1	NDIAN DOA 1. SEC., T., R., M., OR SURVEY OR ARE	
1980 FSL × 6	660 FEL	Sec 18 (UNIT	I NE/4 SE/4 ther of, RT, GR, etc.))	18-22- 2. COUNTY OR PARIS	28 NMP
		3086	- G L		EDDY	N.M.
16.	Check A	ppropriate Box To Indica	ate Nature of Notice, Rep	·	er Data r report of:	
TEST WATER SHUT	-OFF	PULL OR ALTER CASING	WATER SHUT-OFF		REPAIRING	WELL
FRACTURE TREAT		MULTIPLE COMPLETE	FRACTURE TREATM	ENT	- ALTERING	CASING
SHOOT OR ACIDIZE		ABANDON*	SHOOTING OR ACID	IZING	ABANDONM	ENT*
(Other)	EPT TO	CHANGE PLANS	(Other)(Note: Rep	ort results of	multiple completion n Report and Log f	n on Well
17. DESCRIBE PROPOSED proposed work.	If well is direct	PERATIONS (Clearly state all perionally drilled, give subsurface	rtinent details, and give pertine locations and measured and t	ent dates, inc rue vertical de	luding estimated deepths for all marke	ate of starting arers and zones per
Propose to con	vert well	ve of oil or gas. to water disposal Delaware formation		Sand pro	duced water	will
Propose to conbe reinjected in this conver	vert well into the Ission.	to water disposal Delaware formation	Perforations 247 w/200 sx cement. squeezed w/100 s clean out to a P	Sand produrface at 6'- 2502' Perfs x cement BD - 341	duced water rea to be do to be sque 3316' - 26' . Drill an 1. Perfora	will isturbed ezed to be d te
Propose to conbe reinjected in this conver	nvert well into the Irsion.	to water disposal Delaware formation k to be performed:	Perforations 247 w/200 sx cement. squeezed w/100 s clean out to a P interval 3376'- used as the inje	Sand production 2502 Perfs x cement BD - 341 3400' w/ection zo	duced water rea to be do	will isturbed ezed to be d te to be
Propose to conbe reinjected in this conver Downhole mecha	nvert well into the I sion. Inical work	to water disposal Delaware formation k to be performed: nd packer to be us del D and set @ 33	Perforations 247 w/200 sx cement. squeezed w/100 s clean out to a P interval 3376'- used as the injected. Tubing to be	Sand produrface at 6'- 2502' Perfs x cement BD - 341 3400' w/ection zo 2-3/8" 0	to be sque 3316' - 26' Drill an 1. Perfora 2 JSPF and ne.	will isturbed ezed to be d te to be
Propose to conbe reinjected in this conver Downhole mecha	nvert well into the I sion. Inical work	to water disposal Delaware formation k to be performed: nd packer to be us del D and set @ 33	Perforations 247 w/200 sx cement. squeezed w/100 s clean out to a P interval 3376'- used as the injected. Tubing to be	Sand produrface at 6'- 2502' Perfs x cement BD - 341 3400' w/ection zo 2-3/8" 0	to be sque 3316' - 26' Drill an 1. Perfora 2 JSPF and ne.	will isturbed ezed to be d te to be
Propose to conbe reinjected in this conver Downhole mecha	nvert well into the I sion. Inical work	to water disposal Delaware formation k to be performed: nd packer to be us del D and set @ 33	Perforations 247 w/200 sx cement. squeezed w/100 s clean out to a P interval 3376'- used as the injected. Tubing to be	Sand production as a comparison of the compariso	to be sque 3316' - 26' Drill and Perfora 2 JSPF and ne. D 8R 4.7# a	will isturbed ezed to be d te to be
Propose to combe reinjected in this convert Downhole mechanisms.	nvert well into the I sion. Inical work	to water disposal Delaware formation k to be performed: nd packer to be us del D and set @ 33	Perforations 247 w/200 sx cement. squeezed w/100 s clean out to a P interval 3376'- used as the injected. Tubing to be 350'.	Sand production as a comparison of the compariso	to be sque 3316' - 26' Drill an 1. Perfora 2 JSPF and ne.	will isturbed ezed to be d te to be
Propose to combe reinjected in this convert Downhole mechanisms.	nvert well into the I rsion. Anical work tubing an Baker Mod	to water disposal Delaware formation of the performed: In the performed of the delay and set @ 33	Perforations 247 w/200 sx cement. squeezed w/100 s clean out to a P interval 3376'- used as the injected. Tubing to be 350'. RECEIVED JAN 12 1976 C. C. ARTESIA, OFFICE ADMINISTRATIVE ASS	Sand production as a second production as a second professor as a second production as a se	to be sque 3316' - 26' Drill and Perfora 2 JSPF and ne. D 8R 4.7# a	will isturbed ezed to be d te to be
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Amoco Production Compar.

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EDDY CO, NEW MEXICO

7/31/75

WLL

85/8" 20# CSA 380' 380 Ax cmt, circ

3083 GL

SQUEERE 4/200 SX. PERF W/2 JSPF 2476 ACD W/3000 gal ED acid 2481 2490,

SQUEEZE WILDOSX.

Perf 3316-26 W 2 JSPF, DELAVING SN. ACIDIZE WITH 1500 Gol B.D. CICILI
24 TEST -> 15BO, GHENPD.

23/8 PLASTIC CATED TUBING XPKR SA 3360 BAKER MODEL D PKR

51/2" 14# K-55 CSA 3463

700 SX CMT, CIRC 180 AX

IPERF 3376-3400

DISPOSAL FONE