

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Injection Well</i>	RECEIVED BY NOV 15 1984 O. C. D. ARTESIA OFFICE	5. LEASE DESIGNATION AND SERIAL NO. <i>NM-0415688-A</i>
2. NAME OF OPERATOR <i>Amoco Production Company</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>P.O. Box 68, Hobbs NM 88240</i>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>1980' FSLX 660' FEL (Unit I, NE 1/4, SE 1/4)</i>		8. FARM OR LEASE NAME <i>Old Indian Draw Unit</i>
		9. WELL NO. <i>4</i>
		10. FIELD AND POOL, OR WILDCAT <i>Indian Draw Delaware</i>
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>18-22-28</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3086' GR</i>	12. COUNTY OR PARISH <i>Eddy</i>
		13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT ☐
(Other) ☒ <i>Conversion to Water Injection</i>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) WFX-520

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MISU 3-6-84 and POH with tbg and pkr. RIH with cmt retainers and tbg set retainers at 3361'. Squeeze 3376'-3400' with 433 svcs class C' neat. Displaced with 10 bbls water. Strung out of retainers and dumped 1/2 ex. Circulated out 38 svcs, pulled tbg and setting, and WOC. Circulated hole clean and perforated 3266'-3344' w/45PF using a 3 1/8" gun. RIH with pkr, seating nipple, and tbg. Pkr set at 3137'. Acidized 3266'-3344' with 3000 gals 15% NEHCL. Tagged acid with R/A material and flushed with 26 bbls water. Ran before and after treatment surveys. TIH with injection equipment and set pkr at 3137'. MOSU and commenced injection

+5 BLM, C 1-J.R. Barnett, Hon Rm 21.156 1-F.J. Nash, Hon Rm 4.206 1-BCC

18. I hereby certify that the foregoing is true and correct

SIGNED *Gary C. Clark*

TITLE *Asst. Admin. Analyst*

DATE *11-8-84*

(This space for Federal or State office use)

APPROVED BY *[Signature]*

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY
NOV 1 1984

Calder

*See Instructions on Reverse Side

Post ID-3
11-23-84
Connecticut