

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL ☐ GAS ☐ OTHER ☒ Injection Well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 68, Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FSL X 660' FEL
(Unit I, NE 1/4 SE 1/4)

RECEIVED BY

MAR 11 1985

O. C. D.
ARTESIA OFFICE

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Old Indian Draw Unit

WELL NO.

4

FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

18-22-28

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3086' GR

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Propose to fracture stimulate as follows:

1. POH with injection equipment

2. RIH with PPI pkr and acidize each of the following 1' intervals - 3339-40',
34-35', 29-30', 25-26', 21-22', 17-18', 3275-76', 71-72', and 3368-69 with
100 gals of 15% NE HCl acid/ft. Run pkr with RFC valve and fluid plug.

3. Pull pkr, fish RFC valve and fluid plug, and flush acid to pkr with
20 bbls of 2% HCl.

4. Release pkr and POH. RIH and plug back from top of cmt retainer (3361') to
3335' with sand. Then cap to 3328' w/ Cal Seal.

045 BLM, C 1-JRB 1-FJN 1-GCC

18. I hereby certify that the foregoing is true and correct

SIGNED

Gay C. Clark

TITLE

Asst. Admin. Analyst

DATE

3-1-85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

DATE

3-7-85

Subject to
Like Approval
by State

*See Instructions on Reverse Side

5. RIH and set ppr at 3100.'
6. Frac down the well with a total of 7500 gals of 30 # HPG Gelled X-linker 2% KCl and 29000 lbs sand. Shut in well overnight
7. Release ppr and POH. RIH and clean well out to top of cmt Retainer (3361'), POH.
8. RIH with injection equipment, set ppr at 3137'
9. Commence injection