

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(Other instruction
verse side)
JUN 03 1985

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such purposes.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well		5. LEASE DESIGNATION AND SERIAL NO. NM -0415688-A	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NM OIL CONS. COMMISSION Drawer DD	
3. ADDRESS OF OPERATOR P.O. BOX 68 HOBBS, NEW MEXICO 88240		7. ARTESIAN WELL NO. 88210	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL X 660' FEL (Unit I, NE 1/4 S1/4)		8. FARM OR LEASE NAME Old Indian Draw Unit	
14. PERMIT NO.		9. WELL NO. 4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3086' GR		10. FIELD AND POOL, OR WILDCAT Indian Draw Delaware	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-22-28	
		12. COUNTY OR PARISH Eddy	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☒	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MISB 4-8-85 and POH w/ tbg. RIH w/ TPI pkr and 2-7/8" workstring.
Set pkr at 3362' and tested - OK. Acidized perms w/ 900 gal 15% NE HCL
w/ add: 3339'-40', 3334'-35', 3329'-30', 3325'-26' and 3321'-22' in 1' intervals.
Flushed w/ 20 bbl 2% KCL FW. Rel pkr and POH. RIH w/ pkr and SA
3143'. Tested to 3000 psi - OK. Acidized perms 3317'-18', 3275'-76', 3271'-72'
and 3268'-69' w/ 500 gal 15% NE HCL w/ add. Fished RFC valve. Rel pkr
and pumped 60 bbl 2% KCL FW down csg. POH w/ tbg and pkr. Ran
tbg to 3302 and spotted SN to 3329'. Capped w/ 7' Calseal; PBD=3328'.
RIH w/ 5 1/2" full bore pkr and SA 3085'. Tested to 500 psi - OK. Fraced
down tbg w/ 45 bbl gelled fluid (2% KCL crosslinked). — CONT —>

O+S BLM-C, 1-JKB, 1-FSN, 1-NUG

18. I hereby certify that the foregoing is true and correct

SIGNED Chris L. Jaker

TITLE Administrative Analyst

DATE 27 May 1985

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAY 31 1985

*See Instructions on Reverse Side

Screened out 45 bbl into pad and SD. Opened by-pass and rev tbg. Rel pkr and tagged SN at 3223'. CO SN to 3328'. Pulled tbg and set pkr at 3160'. Ran swab 3 hrs and recovered 45 BLW. Fraced down tbg w/ 5900 gal gelled fluid and 10,000 # 12/20 OHawa SN. Screened out 30 bbl into G# stage. Opened by-pass and reversed tbg. Released pkr and POH. RHH w/ 4-3/4" bit and tagged SN at 3162'. CO to 3361' and POH. Ran 5 1/2" pkr and 2-3/8" tbg. Pumped 60 bbl pkr fluid and set pkr at 3173'. Tested to 500 psi - OK. MOSU 4-17-85. Commenced unjection 4-18-85 at 247 BWPA. Ran after frac profile survey 5-20-85 and finaled W.O. 5-22-85 w/ injection after W.O. = 243 BWIPD at 252 psi.