

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

4/5F

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Indian Draw Unit

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-22-28

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OCT 05 '87

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 4072, Odessa, TX 79760

O. C. D.
ARTESIA, OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1980' FSL x 660' FEL
(Unit I, NE/4, SE/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3086' GL ✓

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ACCEPTED FOR RECORD

SEP 28 1987

SJS

DARISBAD, NEW MEXICO

MI and RU coil tubing unit to increase injection by acid stimulation. Run 1" tubing to 3360' and circulate hole with 50 bbl 2% KCl fresh water. Pick up tubing to 3350' and acidize with 1000 gallons of 20% HCl. Pick up tubing to 3300' and acidize with 1500 gallons of 20% HCl. Pick up to 3260' and acidize with 500 gallons of 20% HCl. Flush tubing and lower to 3360'. Displace hole with 45,000 SCF of nitrogen. RD and MO coil tubing unit and return to injection.

IPWO: 115 BWIPD at 390 psi

IAWO: 285 BWIPD at 300 psi

18. I hereby certify that the foregoing is true and correct

SIGNED

O. M. Mitchell
O. M. Mitchell

TITLE

Sr. Admin. Analyst

DATE

9-21-87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side