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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 23 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4593
7. Unit Agreement Name
8. Farm or Lease Name Jake State
9. Well No. 12
10. Field and Pool, or Wildcat Crawford Penn
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS **O.C.C.**
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Coquina Oil Corporation ✓
3. Address of Operator P. O. Drawer 2960, Midland, TX. 79701
4. Location of Well UNIT LETTER <u>C</u> <u>2180</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3300'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Spud and Progress <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole on 4-27-75. Drilled to a depth of 605' and ran 20 jts. 13 3/8" 61# STC casing and set at 605'. Casing cemented with 550 sacks Lite Wate, plus 200 sacks Cl. C, 2% CaCl₂ and 1/4# Flocele in all cement. Circulated approximately 50 sacks to pit. Displaced plug with 88 BFW. Plug down @ 1:45 P.M., 4-29-75. WOC 18 hrs. Drilled 12 1/4" hole to 8,295' and ran 201 jts. 9 5/8" 43.5, 47# N80 8rd LTC used casing and set at 8,295' and cemented with 1000 sacks Lite Wate, plus 200 sacks Cl. C, 1/4# celoflake in all cement. Displaced plug with 513 BFW. Plug down @ 5:15 AM, 5-31-75. WOC 6 hrs. Drilled 8 1/2" hole and drilling ahead without any problems. At present time drilling at a depth of 10,539', 6-19-75.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Juan C. Raithe TITLE Engineer DATE 6-19-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: