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NEW MEXICO OIL CONSERVATION COMMISSION

APR 21 1975

O. C. C. ARTESIA, OFFICE

30-015-21520

Form C-101 Revised 1-1-65

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5A. Indicate Type of Lease
STATE FEE

5. State Oil & Gas Lease No.
K-4593

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
b. Type of Well
DRILL DEEPEN PLUG BACK
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

7. Unit Agreement Name

8. Farm or Lease Name
Jake State

2. Name of Operator
Coquina Oil Corporation ✓

9. Well No.
2

3. Address of Operator
200 Bldg. of Southwest, Midland, Texas 79701

10. Field and Pool, or Wildcat
Crawford

4. Location of Well: UNIT LETTER C LOCATED 2180 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE OF SEC 36 TWP. 24S RGE. 26E NMPM

12. County
Eddy



19. Proposed Depth 12,200	19A. Formation Chester	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) G.L. 3300 (Est.)	21A. Kind & Status Plug. Bond Statewide on File	21B. Drilling Contractor Cactus Drilling Corp.
		22. Approx. Date Work will start April 25, 1975

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13 3/8 "	48	600	750	Surface
12 1/4	9 5/8 "	47-53.5	8350	1000	6000
8 1/4	7" liner	26-29	10400	500	--
6"	5" liner	18	12500	500	--

It is proposed to drill a 17 1/2" hole to 600'. Run 13 3/8" casing and cement to surface. WOC 18 hours. Nipple up BOP stack of two double ram preventors plus Hydril. Pressure test casing to 1000 psi. Drill 12 1/4" hole to 8350' which should be thru the Bone Springs. Run and cement the 9 5/8" casing. WOC 18 hours. Drill 8 1/4" hole to estimated 10,400'. Run 7" liner from 8150-10,400' and cement. WOC 18 hrs. Drill a 6" hole to estimated total depth of 12,200' to test the Morrow formation. Mud of adequate viscosity and weight will be used to drill from 9000' to total depth. Should commercial production be indicated by DST or log evaluation, 5" production liner will be run and cemented with sufficient cement to completely encase the liner.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED, EXPIRES 7-23-75

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed [Signature] Title Superintendent Date April 18, 1975

(This space for State Use)
APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE APR 23 1975

CONDITIONS OF APPROVAL, IF ANY: no allowable will be assigned until nomenclature & acreage clarified