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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 28 1975

O. C. C.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Coquina Oil Corporation ✓

Address of Operator
P. O. Drawer 2960, Midland, TX. 79701

Location of Well
UNIT LETTER C 2180 FEET FROM THE West LINE AND 660 FEET FROM
THE North LINE, SECTION 36 TOWNSHIP 24S RANGE 26E NMPM.

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-4593

7. Unit Agreement Name

8. Farm or Lease Name
Jake State

9. Well No.
1 2

10. Field and Pool, or Wildcat
Und. Crawford Penn

12. County
Eddy

15. Elevation (Show whether DF, RT, GR, etc.)

G.L. 3300'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	Spud and Progress <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17 1/2" hole on 4-27-75. Drilled to a depth of 605' and ran 20 jts. 13 3/8" 61# STC casing and set at 605'. Casing cemented with 550 sacks Lite Wate, plus 200 sacks Cl. C, 2% CaCl₂ and 1/4# Flocele in all cement. Circulated approximately 50 sacks to pit. Displaced plug with 88 BFW. Plug down @ 1:45 P.M., 4-29-75. WOC 18 hrs. Drilled 12 1/4" hole to 8,295' and ran 201 jts. 9 5/8" 43.5, 47# N80 8rd LTC used casing and set at 8,295 and cemented with 1000 sacks Lite Wate, plus 200 sacks Cl. C, 1/4# celoflake in all cement. Displaced plug with 513 BFW. Plug down @ 5:15 AM, 5-31-75. WOC 86 hrs. Tested casing to 2000 psi. Held OK. Drilled 8 1/2" hole to 10,640. Ran 57 jts 7 5/8" 29.05# S-95 Hydril FJ Liner. Top of liner 8028'. Bottom of liner 10,633. Cemented with 385 sacks Cl. H with five pounds salt & 3/4" D-31. Displaced plug with 216 barrels 12.8# mud. Bumped plug with 1500 psi @ 7:45 PM, June 25, 1975. W.O.C. 24 hrs. Tested liner to 5000 psi. Held OK. Drilled a 6 1/2" hole to T. D. of 11,955. DST's and log information indicate no production below the 7 5/8" liner. Prep to plug back and complete in Strawn.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Duane C. Radtke (Duane C. Radtke) TITLE Engineer DATE 7-25-75

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE AUG 4 1975

CONDITIONS OF APPROVAL, IF ANY: