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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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DEC 5 1975

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-4595	
7. Unit Agreement Name	
8. Farm or Lease Name	
Jake State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Und Crawford Penn	
12. County	
Eddy	

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. C.
ARTERIA, OFFICE

G.L. WELL ☐ GAS WELL ☒ OTHER- ☐

Name of Operator
Coquina Oil Corporation ✓

Address of Operator
P. O. Drawer 2960, Midland, TX 79701

Location of Well
UNIT LETTER C, 2180 FEET FROM THE West LINE AND 660' FEET FROM THE North LINE, SECTION 36 TOWNSHIP 24S RANGE 26E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
GL 3300'

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
	Drilling to completion <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1193.

Spudded a 17 1/2" hole on 4-27-75. Drld to 605' and ran 20 jts 13 3/8" 61# STC casing and set @ 605'. Cemented w/550 sxs Lite Water, plus 200 sxs Class C, 2% CaCl₂ & 1/4# Flocele in all cement. Circ approximately 50 sxs to pit. Displaced plug w/88 BFW. PD @ 1:45 PM, 4-29-75. WOC 18 hrs. Drld 12 1/4" hole to 8295' and ran 201 jts 9 5/8" 48.5, 47# N-80 8rd LTC used casing and set @ 8295' and cemented w/1000 sxs Lite Water plus 200 sxs Class C, 1/4 celoflake in all cmt. Displaced plug w/513 BFW. PD @ 5:15 AM, 5-31-75. WOC 86 hrs. Tested csg to 2000 psi - held OK. Drld 8 1/2" hole to 10,640'. Ran 57 jts 7 5/8" 29.05# S-95 Hydril FJ liner. Top of liner 8028'. Bottom of liner @ 10,633'. Cemented w/385 sxs Class H w/5# salt & 3/4% D-31. Displaced plug w/216 barrells 12.8# mud. Bumped plug w/1500 psi @ 7:45, 6-25-75. WOC 25 hrs. Tested liner to 5000 psi. Held OK. Drld 6 1/2" hole to 11,955'. July 25, DST's & log information indicate no production below 7 5/8" liner. Possible completion in Strawn. TD @ 11,955'. Plugging back to 10,600'. Ran DP in hole open ended to 11,700'. Set 35 sxs plug @ 11,700', 35 sxs plug @ 11,300', 35 sxs @ 10,700'. All cement Class H. PBTD 10,600'. July 26, thru August 29, moving out rotary tool & WO completion. 9-18-75, moved in, rigged up PU. Ran 7 5/8" csg scraper, PU 179 jts 2 5/8" 4.6# N-80 Buttress tbg to 6889'. 9-19-75, RU reverse unit. Drld 15' cement. Circ clean. Ran tbg to 7350'. 9-20-75, drld cement from 7350' to 7380'. Ran tbg to 7949'. Hit another plug. Drld 70' cement. Ran tbg to 8485'. Circ hole for 2 hrs w/10# brine. 9-22-75, testing. 9-24-75, drld 7993'-8028', top of liner. Ran 6 1/2" bit and scraper to 8030', hit bridge. Drld to 8060'. Pushing plug down hole. Gas pocket surfaced. Circ. hole 1 hr. (OVER)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Alan Bump TITLE Engineering Asst. DATE 12-4-75

APPROVED BY For Record Only TITLE SUPERVISOR, DISTRICT II DATE DEC 10 1975

CONDITIONS OF APPROVAL, IF ANY:

(CON'T)

Prep to set CIBP @ 10,614'. 9-25, ran Gamma Ray, Correlation log from 10,614' to 10,000'. Ran Howco 7 5/8" CIBP. PBTB 10,600'. 9-27-75, swab prior to perf. Perf w/thru tbg gun, 2 JSPF from 10,507'-10,520'. 13' and 26 shots. Test 10,507'-10,520'. 10-4-75, squeeze perfs, tested squeeze to 2150 psi for 15" - held OK. Pulled tbg to 7900'. Ran tbg to 10,509.51', re-perf from 10,507'-10,515' w/2 JSPF - set pkr. 10-5-75, thru 10-10 test. Removed tbg, unseated pkr, cleared tbg & casing w/70 BW. Pulled out of hole w/tbg & pkr. Ran and set Howco retainer to 10,487'. Squeezed perfs to 5500 psi. PU retainer - reversed out approx 17 sxs cmt. Est 5 sxs below retainer & 78 sxs in formation. 10-11-75, POOH w/tbg. Ran cag scraper to 10,000'. 10-12-75, drld cement. 10-14-75, ran tbg (same design) to 10,600'. Tested squeeze to 1500 psi for 15" - held OK. 10-15-75, Pulled tbg, perf 10,509'-10,515', 2 JSPF. Re-ran tbg. 10-17-75, acidized w/500 gals 15% mud acid. 10-18-75, went in hole w/tbg. Punched to 10,427', shot hole 12' above pkr. Pressured up in csg, unable to circ. WIH w/2 jet shots to 5500' & gun stopped. POOH, checked sots, re-ran & shot 2 holes 16' above pkr. Unable to circ w/2000 psi on csg. 10-19-75, released pkr, circ 70 bbls to pit to clean tubing & csg. Pulled tbg. 10-22-75, ran 10,494.76' of 2 3/8" 8rd 4.7# EUE tbg. 10-20-23-75, tested. 10-24-75, acidized w/500 gal 15% mud acid - tested. 10-29-75, swabbed to 10,000' & acidized w/500 gal 15% acid - tested. 11-12-75, perf from 10,171'-180', 10,151'-159', 10,132'-140'. 11-14-75, attempted to unseat pkr, jumped up hole 10' & reset. Could not unseat. Pumped 60 bbls KCl @ 4560 psi. Pkr released. 11-16-75 set cast iron bridge plug @ 10,290'. Ran tbg to 10,139'. Tested. 11-17-75, perf 2 JSPF @ 10,132'-40', 10,151'-59', 10,171'-80'. 11-20-75, acidized w/3000 gal 15% mud acid - con't to test. 11-22-75, unseated pkr, pulled tbg. Ran Correlation GR collar log from 10,000' to 9,000'. Set CIBP @ 10,000'. 11-25-75, ran 9412.25' of 2 3/8" 4.7# N-80 Buttruss tbg. 11-26-75, perf 9786'-92', 9777'-81', 9692'-96' w/2 JSPF. 11-26-75 thru 12-1-75, testing. 12-2-75, unseated pkr, POOH w/pkr & tbg. Ran Correlation log from 7450'-7000'. Ran 2000' of tbg in hole open ended. 12-3-75, ran tbg to 6500', circ 500 bbls wtr. POOH. Set CIBP @ 7410', spotted 20' of cement on CIBP. Started in hole w/pkr & tbg.