

COQUINA OIL CORP.
1 HNC State
API 30-015-21643

WILDCAT (MRRW): (10-13-75); 13,000' RT; Sec 36-23s-27e; 1980' FNL, 1980' FEL Sec; 3 mi SW/Loving; Elev. 3137' GL; C/Warton Drig.; Spud 10-8-75; 13-3/8" 500'/475 sx; 9-5/8" 2950'; DST (Delaware) 4820-4933', op 1 hr 15 mins, rec 1' GCO + 89' wtr, 1 hr ISIP 1065#, FP 90-90#, 2 hr FSIP 1441#, HP 2211-2211#, BHT 104 degs; DST 6010-6108', op 1 hr 15 mins, rec 100' DF, 1 hr ISIP 422#, FP 63-63#, 2 hr FSIP 443#, HP 2815-2794#, BHT 120 degs; DST 11,200-253', op 1 hr 15 mins, rec 65' DM, 1 hr ISIP 1804#, FP 63-63#, 2 hr FSIP 3656#, HP 5905-5864#, DST (U/MRRW) 11,940-12,030', op 1 hr 15 mins, rec 640' DM, 1 hr ISIP failed, FP 148-253#, 2 hr FSIP failed, HP 6070-6029#, BHT 180 degs; DST (Mrrw) 12,270-365', Pkr failed; DST (Mrrw) 12,270-365', Pkr failed; DST (Morrow) 12,286-378', op 2 hrs 25 mins, GTS in 1 hr 55 mins @ 37,000 CFCPD, rec 2000' WB + 150' sli GCM, 1 hr ISIP 3906#, FP 970-970#, 4 hr FSIP 5232#, HP 6310-6227#, BHT 196 degs; DST (Morrow) 12,400-510', op 1 hr 15 mins, rec 2000' WB + 30' Mud, 1 hr ISIP 1950#, FP 907-907#, 2 hr FSIP 1804#, HP 6337-6337#, DST @ 12,708', Pkr failed; DST (Morrow) 12,688-713', op 35 mins, Pkr failed, rec 2000' WB + 5400' DM, 1 hr ISIP 4814#, FP 759-759#, No FSIP; DST (Morrow) 12,694-736', op 1 hr 15 mins, rec 2250' WB + 10' Mud, 1 hr ISIP 2263#, FP 1033-1033#, 2 hr FSIP 1954#, HP 6496-6496#, SP-DST (Morrow) 12,252-302', op 15 mins & pkr failed, rec 1880' WB + 940' sli GCM + 940' HCCM, 1 hr ISIP 3526#, FP 1470-1501#, HP 5801#, BHT 240 degs; SP-DST (Morrow) 12,256-306', pkr failed; SP-DST (Morrow) 12,167-380', op 1 hr 15 mins, rec 3060' WB + 6768' HG CM, 1 hr ISIP 4436#, FP 2763-3078#, 2 hr FSIP 4908#, HP 6180-6119#, BHT 190 degs; SP-DST (Morrow) 12,167-380', op 4 hrs 15 mins, rec 240' VSGCM, 1 hr ISIP 4782#, FP 2921-2952#, 4 hr FSIP 4940#, BHT 6150-6150#, BHT 200 degs; TD 12,965', P/D&A.

Prep to set CIBP @ 10,614'. 9-25, ran Gamma Ray. Correlation log from 10,614' to 10,000'. Ran Howco 7 5/8" CIBP. PBTB 10,600'. 9-27-75, swab prior to perf. Perf w/thru tbg gun, 2 JSPF from 10,507'-10,520'. 13' and 26 shots. Test 10,507'-520'. 10-24-75, squeeze perfs, tested squeeze to 2150 psi for 15" - Held OK. Pulled tbg to 7900'. Ran tbg to 10,509.51', re-perf from 10,507'-515' w/2JSPF - set pkr. 10-5-75, thru 10-10 test. Removed tbg, unseated pkr, cleared tbg & casing w/70 BW. Pulled out of hole w/tbg & pkr. Ran set Howco retainer to 10,487'. Squeezed perfs to 5500 psi. PU retainer - reversed out approx 17 sxs cmt. Est 5 sxs below retainer & 78 sxs in formation. 10-11-75, POOH w/tbg. Ran csg scraper to 10,000'. 10-12-75, drld cement. 10-14-75, ran tbg (same design) to 10,600'. Tested squeeze to 1500 psi for 15" - Held OK. 10-15-75, pulled tbg, perf 10,500'-515' 2 JSPF. Re-ran tbg. 10-17-75 acidized w/500 gals 15% mud acid. 10-18-75, went in hole w/tbg. Punched to 10,427', shot hole 12' above pkr. Pressured up in csg, unable to circ. WIH w/2 jet shots to 5500' & gun stopped. POOH, checked shots, re-ran & shot 2 holes 16' above pkr. Unable to circ w/2000 psi on csg. 10-19-75, released pkr, circ 70 bbls to pit to clean tubing & csg. Pulled tbg. 10-22-75, ran 10,494.76' of 2 3/8" 8rd 4.7# EUE tbg. 10-20-75, tested. 10-24-75, acidized w/500 gal 15% mud acid - tested. 10-29-75, swabbed to 10,000' & acidized w/500 gal 15% acid - tested. 11-12-75 perf from 10,171'-180', 10,151'-159', 10,132'-140'. 11-14-75, attempted to unseat pkr, jumped up hole 10' & reset. Could not unseat. Pumped 60 bbls KCl @ 4560 psi. Pkr released. 11-16-75, set CIBP @ 10,290'. Ran tbg to 10,139'. Tested. 11-17-75, perf 2 JSPF @ 10,132'-40', 10,151'-59', 10,171'-80'. 11-20-75, acidized w/3000 gal 15% mud acid - con't to test. 11-22-75, unseated pkr, pulled tbg. Ran Correlation GR collar log from 10,000'-9,000'. Set CIBP @ 10,000'. 11-25-75, ran 9412.25' of 2 3/8" 4.7# Buttress tbg. 11-26-75, perf 9786'-92, 9777'-81', 9692'-96' w/2 JSPF. 11-26-75, thru 12-1-75, testing. 12-2-75, unseated pkr, POOH w/pkr & tbg. Ran Correlation log from 7450'-7000'. Ran 2000' of tbg in hole open ended. 12-3-75, ran tbg to 6500', circ 500 bbls wtr. POOH. Set CIBP @ 7410', spotted 20' of cement on CIBP. Started in hole w/pkr & tbg. 12-4-75, finished in hole w/7212' of 2 3/8" 8rd N-80 tubing - Set pkr w/10 pts compression. Press csg to 800 psi. Tubing to 3000 psi - Held OK. Swabbed down to 6000'. Perf 7254'-64', 7268'-82' w/2 JSPF. Total 48 holes. 12-4-75, to 12-6-75, swabbed. 12-6-75, acidized w/1000 gals 15% acid & 48 ball sealers. Initial break 5000 psi - back to 4500 psi. Treated @ 5.8 BPM - no ball action. ISIP 1200 psi, 10" SDP 1100 psi, 15" SDP 1000 psi. Sttd flow back to pit. -0- in 2 minutes. Swabbed & test.

This well was Temporarily abandoned as of December 10, 1975. Well was T&A because we could not get any gas - no commercial production.