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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JAN 13 1976

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		4. Indicate Type of Lease State ☒ Fee ☐
1. OIL ☐ GAS ☒ OTHER ☐ ARTESIA, OFFICE		5. State Oil & Gas Lease No. L-4593
2. Name of Operator Coquina Oil Corporation		7. Unit Agreement Name
3. Address of Operator P. O. Drawer 2960, Midland, TX 79701		8. Farm or Lease Name Jake State
4. Location of Well UNIT LETTER <u>C</u> <u>2180</u> FEET FROM THE <u>West</u> LINE AND <u>660'</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24-S</u> RANGE <u>26-E</u> NMPM.		9. Well No. 2
15. Elevation (Show whether DF, RT, GR, etc.) GL 3300'		10. Field and Pool, or Wildcat Und. Crawford Penn
12. County Eddy		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Report of T&A

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Spudded a 17 1/2" hole on 4-27-75. Drld to 605' and ran 20 jts 13 3/8" 61# STC casing and set @ 605'. Cemented w/550 sxs Lite Wate, plus 200 sxs Class C, 2% CaCl₂ & 1/4# Flocele in all cement. Circ approximately 50 sxs to pit. Displaced plug w/88 BFW. PD @ 1:45 PM, 4-29-75. WOC 18 hrs. Drld 12 1/4" hole to 8295' and ran 201 jts 9 5/8" 48.5, 47# N-80 8rd LTC used casing and set @ 8295' and cemented w/1000 sxs Lite Wate plus 200 sxs Class C, 1/4 celoflake in all cmt. Displaced plug w/513 BFW. PD @ 5:15 AM, 5-31-75. WOC 86 hrs. Tested csg to 2000 psi - Held OK. Drld 8 1/2" hole to 10,640'. Ran 57 jts 7 5/8" 29.05# S-95 Hydril FJ liner. Top of liner 8028'. Bottom of liner @ 10,633'. Cemented w/385 sxs Class H w/5# salt & 3/4% D-31. Displaced plug w/216 barrells 12.8# mud. Bumped plug w/1500 psi @ 7:45, 6-25-75. WOC 25 hrs. Tested liner to 5000 psi. Held OK. Drld 6 1/2" hole to 11,955'. July 25, DST's & log information indicate no production below 7 5/8" liner. Possible completion in Strawn. TD @ 11,955'. Plugging back to 10,600'. Ran DP in hole open ended to 11,700'. Set 35 sxs plug @ 11,700', 35 sxs plug @ 11,300', 35 sxs @ 10,700'. All cement Class H. PBDT 10,600'. July 26, thru August 29, moving out rotary tool & WO completion. 9-18-75, moved in, rigged up PU. Ran 7 5/8" csg scraper, PU 179 jts 2 5/8" 4.6# N-80 Buttress tbg to 6889'. 9-19-75, RU reverse unit. Drld 15' cement. Circ clean. Ran tbg to 7350'. 9-20-75, drld cement from 7350' to 7380'. Ran tbg to 7949'. Hit another plug. Drld 70' cement. Ran tbg to 8485'. Circ hole for 2 hrs w/10# brine. 9-22-75, testing. 9-24-75, drld 7993'-8028', top of liner. Ran 6 1/2" bit and scraper to 8030', hit bridge. Drld to 8060'. Pushing plug down hole. Gas pocket surfaced. Circ. hole 1 hr. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Alan Bump TITLE Engineering Asst. DATE 1-8-76

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE JAN 20 1976

CONDITIONS OF APPROVAL, IF ANY:

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1975

WACO CONSERVATION COMM.

This well was temporarily abandoned as of December 10, 1975. Well was T&A because we could not get any gas - no commercial production.

Prep to set CIBP @ 10,614'. 9-25, ran gamma Ray, correlation log from 10,614' to 10,000'. Ran Howco 7 5/8" CIBP. PRTD 10,600'. 9-27-75, swab prior to perf. Perf w/thru tbg gun, 2 JSPF from 10,507'-10,520'. 13' and 26 shots. Test 10,507'-520'. 10-24-75, squeeze perfs, tested squeeze to 2150 psi for 15" - Held OK. Pulled tbg to 7900'. Ran tbg to 10,509.51', re-perf from 10,507'-515' w/2JSPF - set pkr. 10-5-75, thru 10-10 test. Removed tbg, unseated pkr, cleared tbg & casing w/70 BW. Pulled out of hole w/tbg & pkr. Ran set Howco retainer to 10,487'. Squeezed perfs to 5500 psi. PU retainer - reversed out approx 17 sxs cmt. Est 5 sxs below retainer & 78 sxs in formation. 10-11-75, POOH w/tbg. Ran csg scraper to 10,000'. 10-12-75, dtd cement. 10-14-75, ran tbg (same design) to 10,600'. Tested squeeze to 1500 psi for 15" - Held OK. 10-15-75, pulled tbg, perf 10,500'-515' 2 JSPF. Re-ran tbg. 10-17-75 acidized w/500 gals 15% mud acid. 10-18-75, went in hole w/tbg. Punched to 10,427', shot hole 12' above pkr. Pressured up in csg, unable to circ. WIH w/2 jet shots to 5500' & gun stopped. POOH, checked shots, re-ran & shot 2 holes 16' above pkr. Unable to circ w/2000 psi on csg. 10-19-75, released pkr, circ 70 bbls to pit to clean tubing & csg. Pulled tbg. 10-22-75, ran 10,494.76' of 2 3/8" 8rd 4.7# EUE tbg. 10-20-75, tested. 10-24-75, acidized w/500 gal 15% mud acid - tested. 10-29-75, swabbed to 10,000' & acidized w/500 gal 15% acid - tested. 11-12-75, up hole 10' & reset. Could not unseat. Pumped 60 bbls KCl @ 4560 psi. Pkr released. 11-16-75, set CIBP @ 10,290'. Ran tbg to 10,139'. Tested. 11-17-75, perf 2 JSPF @ 10,132'-40', 10,151'-59', 10,171'-80'. 11-20-75, acidized w/3000 gal 15% mud acid - cont to test. 11-22-75, unseated pkr, pulled tbg. Ran correlation GR collar log from 10,000' - 9,000'. Set CIBP @ 10,000'. 11-25-75, ran 9412.25' of 2 3/8" 4.7# Butress tbg. 11-26-75, perf 9786'-92, 9777'-81', 9692'-96' w/2 JSPF. 11-26-75, thru 12-1-75, testing. 12-2-75, unseated pkr, POOH w/pkr & tbg. Ran correlation log from 7450'-7000'. Ran 2000' f tbg in hole open ended. 12-3-75, ran tbg to 6500', circ 500 bbls wtr. POOH. Set CIBP @ 7410', spotted 20' of cement on CIBP. Started in hole w/pkr & tbg. 12-4-75, finished in hole w/7212' of 2 3/8" 8rd N-80 tubing - Set pkr w/10 pts compression. Press csg to 800 psi. Tubing to 3000 psi - Held OK. Swabbed down to 6000'. Perf 7254'-64', 7268'-82' w/2 JSPF. Total 48 holes. 12-4-75, to 12-6-75, swabbed. 12-6-75, acidized w/1000 gals 15% acid & 48 ball sealers. Initial break 5000 psi - back to 4500 psi. Treated @ 5.8 BPM - no ball action. ISIP 1200 psi, 10" SDP 1100 psi, 15" SDP 1000 psi. Std flow back to pit. -0- in 2 minutes. Swabbed & test.

(Cont)