

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JAN 30 1976

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-4593

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
COQUINA OIL CORPORATION

3. Address of Operator
P.O. Drawer 2960 Midland, Tx 79701

4. Location of Well
UNIT LETTER C LOCATED 2180 FEET FROM THE West LINE AND 600 FEET FROM
THE North LINE OF SEC. 36 TWP. 24-S RGE. 26-E NMPM

15. Date Spudded 4-27-75 16. Date T.D. Reached 6-24-75 17. Date Compl. (Ready to Prod.) P&A 1-15-76 18. Elevations (DF, RKB, RT, GR, etc.) 3300' GR 19. Elev. Casinghead

20. Total Depth 11,955 21. Plug Back T.D. -- 22. If Multiple Compl., How Many -- 23. Intervals Drilled By Rotary Tools Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Densilog, Laterolog

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	605'	17 1/2"	550 Lt Wate, 200 Class C	
9 5/8"	48.5#	8295'	12 1/4"	1000 Lt Wate, 200 Calss C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7 5/8"	8029'	10,633'	385	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
See Atached

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10500'-515'	500 gal 15% Mud Acid
10,180'-132'	3000 gal 15% Mud Acid
7282'-64'	1000 gal 15% Mud Acid

33. PRODUCTION

Date First Production P&A Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
DST's, Deviation Survey, Logs, Perforation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Alan Bump TITLE Engineering Assistant DATE 1-26-76

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	10418	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	10746	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	10746	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	T. Simpson		T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee		T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	
T. Blinberry	T. Gr. Wash		T. Morrison	
T. Tubb	T. Granite		T. Todillo	
T. Drinkard	T. Delaware Sand	2036	T. Entrada	
T. Abo	T. Bone Springs	5536	T. Wingate	
T. Wolfcamp	T. 1st BS SS	8270	T. Chinle	
T. Penn.	T. Permo-Penn	9/94	T. Permian	
T. Cisco (Bough C)	T. Morrow Clas.	11390	T. Penn. "A"	
	T. Barnett	11726		