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NEW MEXICO OIL CONSERVATION COMMISSION

APR 30 1975

O. C. C.  
ARTESIA, OFFICE

30-015-21526  
Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Wilson Gas Com.	
2. Name of Operator Champlin Petroleum Company		9. Well No. 1	
3. Address of Operator 701 Wilco Building Midland, Texas 79701		10. Field and Pool, or Wildcat East Garisbad	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>1</u> TWP. <u>22-S</u> RGE. <u>27-E</u> NMPM		12. County Eddy	
19. Proposed Depth 9950'		19A. Formation Wolfcamp	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3100 GR Est.	
21A. Kind & Status Plug, Bond Statewide Blank at Drilling Bond		21B. Drilling Contractor Unknown	
22. Approx. Date Work will start May 5, 1975		23. <u>10000 \$25,000</u>	

**PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	450	435 Sacks	Surface
12-1/4"	8-5/8"	24#	2600	800 Sacks	Surface
7-7/8"	4-1/2"	11.6#	9950	600 Sacks	8900'

Drill 17-1/2" hole to 450'. Run 13-3/8" casing and cement with 435 sacks or enough to circulate cement to surface. WOC 18 hours. Install BOP stack and test casing to 500# for 30 minutes. Drill 12-1/4" hole to 2600'. Run 8-5/8" casing and cement with 800 sacks or enough to circulate cement to surface. WOC 18 hours. Test casing to 1000# for 30 minutes. Drill 7-7/8" hole to 9950'. Run 4-1/2" casing and cement with 600 sacks. WOC 18 hours. Test casing to 1000# for 30 minutes. DST's to be run when warranted. BOP stack to consist of double hydraulic with blind rams and pipe rams and hydril bag preventor.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES 8-1-75

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. A. Gressett Title District Clerk Date April 29, 1975

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE MAY 1 1975

CONDITIONS OF APPROVAL, IF ANY: