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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 9 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Wilson Gas Com.
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated-Wolfcamp
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- ARTESIA, OFFICE
2. Name of Operator Champlin Petroleum Company
3. Address of Operator 701 Wilco Building Midland, Texas 79701
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 22-S RANGE 27-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3100 Est.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER ☒ Set surface & determediate

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ard Drilling Company spudded at 8:00 P.M. 5-14-75. Drilled 17½" hole to 479' where 13-3/8", 54.5# casing was set and cemented with 435 sacks Class "C" w/2% CaCl. Had good return to surface. Plug down @6:15 P.M. 5-15-75. WOC 21 hours. Tested casing and BOP to 1000# for 30 minutes. Tested OK. Reduced hole to 11" and drilled from 479' to 2600' where 8-5/8", 24# was set at 2595' and cemented w/750 sacks 50-50 Lite-Poz w/2% gel & 5# Kolite per sack plus 200 sacks Class "C" w/2% CaCl around bottom. Bumped plug @ 8:15 A.M. Cement did not circulate. WOC 18 hours. Ran 1" tubing down annulus of 13-3/8" & 8-5/8". Tagged cement @ 785'. Cemented thru 1" w/250 sacks Class "C" w/5# Kolite & ½ # celoflake per sack. POH w/1" tubing. WOC 4 hours. Ran 1" tub & tagged cement @ 760'. Cemented thru 1" tubing w/100 sacks Class "C" w/2% CaCl. POH w/1" WOC 4 hours. Ran 1" tub and tagged cement @ 740'. Dump 4 yards pea gravel down annulus. Spotted 4-50 sacks Class "C" w/2% Ca Cl stages thru 1" tubing waiting 3 hours between stages. Tagged cement @ 715' 3 hours after last stage. Spotted 100 sacks Class H w/12% RFC 3% CaCl, 5# Kolite & ½# celoflake/sack thru 1", cement did not circulate. WOC 3 hours. Tagged cement @ 670'. Spotted 100 sacks Class H w/12% RFC 3% CaCl, 5# Kolite & ½# celoflake/sack. WOC 3 hours. Tagged cement @ 640' WOC 6 hours. Spotted 4-50 sack Class H 2/12% RFC, 3% CaCl, 5# Kolite & ½# celoflake/sack stages 1 hour apart. WOC 4 hours. Tagged cement w/1" @ 97' Cement w/50 sacks Class "C" w/20% CaCl. Circulated 20 sacks back to pit. Tested 8-5/8" & BOP to 1500# for 30 Min. Tested OK. Now drilling 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. A. Grossett</u>	TITLE <u>District Clerk</u>	DATE <u>June 6, 1975</u>
APPROVED BY <u>W. A. Grossett</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JUN 16 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		