N	<b>/</b>			(	Ammended <sup>_/</sup>	) () 3 - 0	15-21526
NO. OF COPIES RECEIVED 5						20-0,	13-24,140
DISTRIBUTION		NEW	MEXICO OIL CONS	SERVATION EOUNI			
SANTÀ FE					r 	levised 14-0	-
FILE (	V		-	LEEKL A		Г Г	Type of Lease
U.S.G.S.	1			JUN 1		STATE	
LAND OFFICE						5. State Oil	& Gas Lease No.
OPERATOR				O. C		mm	
				ARTESIA	OFFICE		
APPLICATIO	N FOR PE	RMIT TO I	DRILL, DEEPEN	I, OR PLUG BACK	·	IIIII	minnun
la. Type of Work						7. Unit Agre	ement Name
DRILL 🕅			DEEPEN	PLU	G ВАСК 🔲 🖡		
b. Type of Weil						8. Farm or L	
OIL GAS WELL	отн	ER		SINGLE X N			Gas Com.
2. Name of Operator					l	9. Well No.	
Champlin Petroleur	n Compan <sup>.</sup>	v					1
3. Address of Operator		<u> </u>				10. Field an	d Pool, or Wildcat
701 Wilco Building	2 Midla	nd, Texa	as 79701			Undesig	nated-Wolfcamp
4. Location of Well UNIT LETTE			1980	FEET FROM THE NOTE	h LINE		
UNIT LETTE	R	LOCA			{		
AND 1980 FEET FROM	THE Eas	t Line	E OF SEC. 1	TWP. 22-5 RGE. 2	7-E NMPM	//////	
	<u>IIIIII</u>	<u>IIIIII</u>				12. County	
		///////				Eddy	
	HHHH	ttttttt	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			<u>IIIII</u>	
<del>{}}}}}}</del>	HHHH	HHH	<del>MMMMM</del>	19. Proposed Depth	19A. Formation		20. Rotary or C.T.
				10,100'	Wolfcan	пр	Rotary
21. Elevations (Show whether DF,	RT, etc.)	21A. Kind	& Status Plug. Bond	21B. Drilling Contracto	r	22. Approx	. Date Work will start
3117 GR			ide Blank ng Bond	Ard Drilling	Co.	May 1	4, 1975
23.	· · · · · · · · · · · · · ·					•	
23. PROPOSED CASING AND CEMENT PROGRAM							
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO	OT SETTING DEPT	TH SACKS OF	CEMENT	EST. TOP
							T

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOUT	SETTING DEFTH	SACKS OF CLAILINT	
17-1/2"	13-3/8"	54.5#	450	435_sacks	Surface
12-1/4"	8-5/8"	24非	2600	800 sacks	Surface
7-7/8"	4-1/2"	11.6#	9950	600 sacks	8900'
		T	1	•	

Drill 17-1/2" hole to surface. Run 13-3/8" casing and cement with 435 sacks or enough to circulate cement to surface. WOC 18 hours. Install BOP stack and test casing to 500# for 30 minutes. Drill 12-1/4: hole to 2600'. Run 8-5/8" casing and cement with 800 sacks or enough to circulate cement to surface. WOC 18 hours. Test casing to 1000# for 30 minutes. Drill 7-7/8" hole to 9950'. Run 4-1/2" casing and cement with 600 sacks. WOC 18 hours. Test casing to 1000# for 30 minutes. DST's to be run when warranted. BOP stack to consist of double hydraulic with blind rams and pipe rams and hydril bag preventor.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Walt	man day	Title	District Clerk	Date	June 12, 1975	
	ace for State Use) A. Susset	/	SUPERVISOR, DISTRICT II	DATE J	IUN 161975	

CONDITIONS OF APPROVAL, IF ANY: