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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

SEP 15 1975

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL ☐ GAS ☒ DRY ☐ OTHER **O.C.C.**
b. TYPE OF COMPLETION
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER **ARTESIA, OFFICE**

7. Unit Agreement Name
8. Farm or Lease Name
Wilson Gas Com.
9. Well No.
1
10. Field and Pool or Wildcat
East Carlsbad
undesignated-Wolfcamp

2. Name of Operator
Champlin Petroleum Company
3. Address of Operator
701 Wilco Building, Midland, Texas 79701
4. Location of Well

UNIT LETTER **G** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE OF SEC. **1** TWP. **22-S** RGE. **27-E** NMPM

12. County
Eddy

15. Date Spudded 5-14-75	16. Date T.D. Reached 6-14-75	17. Date Compl. (Ready to Prod.) 6-30-75	18. Elevations (DF, RKB, RT, GR, etc.) 3136 DF	19. Elev. Casinghead 3117
20. Total Depth 10,043	21. Plug Back T.D. 9969 9941	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-10, 043	23. Rotary Tools 0-10, 043

24. Producing Interval(s), of this completion - Top, Bottom, Name
9457 - 9920' Wolfcamp
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Density Neutron, Gamma Guard Forxo
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	479	17-1/2"	435	None
8-5/8"	24#	2595	11"	1730	None
4-1/2"	11.6#	10,043	7-7/8"	1050	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9427	9400

31. Perforation Record (Interval, size and number)
9457 - 9920' .42" (12 holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9457-9920
AMOUNT AND KIND MATERIAL USED
3100 gals. DS-30 15% acid
Series 72 type 20 acid 24,000
Westpad "A"

33. PRODUCTION
Date First Production
6-30-75
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-in
Date of Test
8-25-75
Hours Tested
4 hours
Choke Size
6, 7, 8, 10/64"
Prod'n. For Test Period
CAOF
Oil - Bbl.
535
Gas - MCF
535
Water - Bbl.
535
Flow Tubing Press.
1142
Casing Pressure
Sealed
Calculated 24-Hour Rate
CAOF
Oil - Bbl.
535
Gas - MCF
535
Water - Bbl.
535
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
Joe Ragan

35. List of Attachments
Electric Log & Deviation Test

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **Walter P. ...** TITLE **District Clerk** DATE **9-12-75**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>2327</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5613</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9514</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2293	2293	Anhydrate				
2293	2600	307	Anhydrate & Lime				
2600	6535	3935	Lime				
6535	7390	855	Lime & Shale				
7390	8336	946	Lime				
8336	9860	1524	Lime & Shale				
9860	9928	68	Shale				
9928	10,043	115	Lime				