

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

MAY - 1 1992

WELL API NO. 30-015-21526
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Wilson Gas Com.
8. Well No. 1
9. Pool name or Wildcat E. Carlsbad - Wolfcamp
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3117' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
2. Name of Operator UNION PACIFIC RESOURCES COMPANY
3. Address of Operator P. O. Box 7 - MS 3407, Fort Worth, TX 76101-0007
4. Well Location Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line Section 1 Township 22S Range 27E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3117' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Add pfs to Wolfcamp from 9384-9220' and treat.
11-20-91 thru 12-16-91:

1. Set locator sub w/bull plug @ 9397'. Test csg to 1000# OK. Spot 200 gals 10% Acetic Acid from 9385-9079'. Ran correlation log from 9391' to 8850'. Dump 1/2 sk cmt on top. SION leaving 1000# psi on well.
2. RIH w/3-1/8" csg gun and pf Wolfcamp 2 SPF - 180 deg phased as follows: 9384-90' (13 holes), 9374-81' (15 holes), 9310-14' (9 holes), 9196-9220' (49 holes), for a total of 86 holes.
3. Swab test well.
4. Treat well with 4000 gals 20.2% mud, 20% acid. Load tbg w/42 bbls, pumped 6 bbls acid on formation. Pump @ 3.58 BPM, 3000 psi with w/all balls on formation, and 72 bbls acid on formation pumped @ 2.5 BPM, 4500 psi. Surge balls. Had good ball action. Swab test well.
5. Set CIBP @ 9354'. Set RTTS pkr @ 9135'. Swab well.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanda E. Richmond TITLE Regulatory Analyst DATE 4-27-92
TYPE OR PRINT NAME Wanda E. Richmond TELEPHONE NO. 817/877-7958

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ DATE MAY 8 1992

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 30

RECEIVED

APR 30 1992

OF HOUSES OFFICE