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NEW MEXICO OIL CONSERVATION COMMISSION

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JUN 11 1975

C. D. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Cotton Petroleum Corporation ✓	8. Farm or Lease Name Mary K. Knobel
3. Address of Operator 316 Building of the Southwest, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 22S RANGE 27E NMPM.	10. Field and Pool, or Wildcat So. Carlsbad-Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3162' GR	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 3:30 p.m. 6/8/75 w/17½" bit. Drilled to 392', circ. ¼ hr.
Ran 9 joints 13 3/8" 48# H-40 ST&C casing. Halliburton cemented with
450 sx. Class "C" cement w/2% CaCl, circ. out 150 sx. cement. WOC 12 hrs.
(Option No. 2) pressure tested casing to 1,000 psi for 30 minutes with
no decrease in pressure.

Additional Information on Option 2:

- (1) 594 cu. ft cement slurry and it is Lone Star Corp., Inc.
Class C, 2% by weight cement aCl.
- (2) Temperature of cement when mixed, 85 deg.
- (3) Minimum formation temperature in zone of interest, 90 deg.
- (4) Estimate of cement strength at time of casing test, 2230 psi.
- (5) Actual time cement in place prior to starting test, 12 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Grasset

TITLE Division Production Mgr. DATE 6/10/75

APPROVED BY W. A. Grasset
CONDITIONS OF APPROVAL, IF ANY:

TITLE SUPERVISOR, DISTRICT II

DATE JUN 16 1975