NO. OF COPIES RECEIVED					Form C-103		
DISTRIBUTION						Supersedes Old	
SANTA FE	NEW MEXIC	O OIL CONS	ERVATION COMMISSION	V = F	C-102 and C- Effective 1-1-		
FILE			RECEI	VZL		.03	
U.S.G.S.					5a. Indicate Type	of Lease	
LAND OFFICE			JUN 26	1975	State	Fee X	
OPERATOR			Q Q III III I		5. State Oil & Go	is Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)							
OIL GAS WELL	X OTHER-				7. Unit Agreemer	nt Name	
2. Name of Operator					8, Farm or Lease Name		
Cotton Petroleum Corporation					Mary K. Knobel		
3. Address of Operator						9. Well No.	
816 Building of the Southwest, Midland, Texas 79701							
						ol, or Wildcat	
UNIT LETTER J		South	LINE AND 1980	FEET FROM	So. Carl	sbad-Morrow	
			275				
THE East LINE, SECTION 32 TOWNSHIP 22S RANGE 27E NMPM.							
THINTING THE	15. Elevation (Show whether I	OF, RT, GR, etc.)		12. County	/////////////////////////////////////	
					Eddy		
Check Appropriate Pay To Judices Name of Nation Processing							
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
1101102	OF INTENTION TO.		30B.	SEQUENT	REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND	ABANDON	REMEDIAL WORK		ALTER	ING CASING	
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	Ħ		AND ABANDONMENT	
PULL OR ALTER CASING	CHANGE PL	ANS	CASING TEST AND CEMENT JO	ı, X	,	THE ABARDORMENT	
			OTHER				
OTHER							
		,l					
work) SEE RULE 1103.	leted Operations (Clearly state all	l pertinent deta	ils, and give pertinent dates	s, including	estimated date of	starting any proposed	
				_			
6/24/75 -	Ran 130 joints 9	5/8" mi	xed weights &	grade	s casing	landed	
•	@ 5590'. Dowell	cemente	ed with 1,000	sx. Do	well Ligh	t	
	weight cement $w/3\#$ kolite, $1/4\#$ Celloflake and $7\#$ salt						
	per sx. Tailed in with 400 sx. incore Class C w/10%						
salt. Calculated top cement at surface. WOC 21 hrs.							
Pressure test casing to 1500 psi for 30 minutes with no							
	decrease in pres	sure.					
	70 ft. 9 5/8"	36#/ft.	J-55				
	3277 ft. 9 5/8"						
9	1071 ft. 9 5/8"						
	1172 ft. 9 5/8"	40#/ft.	N-80				
18. I hereby certify that the info	ormation above is true and complet	e to the best of	f my knowledge and belief.				
SIGNED /	2010	TITLE Div	ision Producti	on Mgr	. DATE 6/	24/75	
	A						
11 1	4		_		JUL	2 1975	
APPROVED BY Well	Spessets	TITLES	UPERVISOR, DISTRIC	TI	DATE	~ 101 g	
CONDITIONS OF ADDROVAL	IF ANY						