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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		JAN 27 1976		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name Mary K. Knobel	
2. Name of Operator Cotton Petroleum Corporation				9. Well No. 1	
3. Address of Operator 816 Bldg. of the Southwest, Midland, Texas 79701				10. Field and Pool, or Wildcat So. Carlsbad Morrow	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM East LINE OF SEC. 32 TWP. 22S RGE. 27E NMPM				12. County Eddy	
15. Date Spudded 6/8/75	16. Date T.D. Reached 8/4/75	17. Date Compl. (Ready to Prod.) 11/10/75	18. Elevations (DF, RKB, RT, GR, etc.) 3162' GR	19. Elev. Casinghead -	
20. Total Depth 12,003'	21. Plug Back T.D. 11,960'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-12,003'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11,339-11,925', Morrow				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL-FDC, DL				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	392'	17 1/2"	450 SX.	-
9 5/8"	Mixed Wts.	5590'	12 1/4"	1400 SX.	-
4 1/2"	11.6#	12003'	7 7/8"	1000 SX.	-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	11,251'
31. Perforation Record (Interval, size and number) 11,339-11,925' See attached for detail			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11,339-925' AMOUNT AND KIND MATERIAL USED 5,000 gals. MS Acid F/30,000 gals. 3% HCL w/12,000# 100 mesh & 24,000# 20/40 mesh sand		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-In
Date of Test 11/10/75	Hours Tested 4	Choke Size N/A	Prod'n. For Test Period →	Oil - Bbl. 0	Gas - MCF 120
Flow Tubing Press. 2592	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. -	Gas - MCF 995 AOF	Water - Bbl. -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By John West Engineering	
35. List of Attachments CNF-FDC, DL Logs, DST #1, Detail perforations.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>[Signature]</i>		TITLE Division Production Mgr DATE 1/26/76			