SC BOTHON 2	NEW MEXICO CIL		ist: C-104
Ξ		AND	Supersedes Old C-104 and C Effective 1-1-65
G.S. D OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATUR	RAL GAS
OPERATOR ,		JAN 2 7 1976	
I. PRORATION OFFICE		D. C. C.	
Cotton Petro	leum Corporation 🖌	ARTESIA, OFFICE	
816 Bldg. of Reason(s) for filing (Check proper	the Southwest, Midlan	d, Texas 79701 Other (Please explain	
New Well XX Recompletion	Change in Transporter of: Oil Drv	Gau T	,
Change in Cwnership	Casinghead Gas Cc:	densate	
If change of ownership give nar and address of previous owner			
L DESCRIPTION OF WELL A	ND LEASE		
Lease Name Mary K. Knobel	Weil No. Fool Name, Including 1 S. Carlsbac	_	Lease Lease No
	1980 Feet From The South		From The East
Line of Section 32	Township 225 Bange	27E , NMPM,	Eddy County
. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL G	.45	
1	Oil or Condensate X ion Casinghead Gas or Dry Gas X		
Name of Authorized Transporter of Transwestern 2.	Casinghead Gas or Dry Gas 🔀	Audress (Give address to which a	approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Letter actually connected?	When
If this production is commingled	with that from any other lease or prod		Two weeks weeks
COMPLETION DATA Designate Type of Complete	etion = (X) Cit Well Gas Well X	X Workover Deepe	n Flug Back Same Resty, Diff. Rest
Date Spudded	Date Compl. Helay to Pred.	- 1 tal Lepth	F.B.T.D.
6/8/75 Elevations (DF, RKB, RT, GR, etc	<u>11/10/75</u> ./ Name of Producing Formation	12,003'	11,960'
3162' GR		11,150'	11,251'
Perforations //			Depth Casing Shoe 12,003'
		D CEPENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		
124"	9 5/8"		<u>450 sx.</u> 1400 sx.
7 7/8"	4 1/2"	12,003'	1000 sx.
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	it // 2.5/	foil and must be equal to an exceed top allow
Date First New Oil Run To Tanks	Date of Test	Front of the set full 24 hours) Front ring Method (Flow, pump, go	
Length of Teat	Tubing Pressure	Ciring Pressure	Chuke Size
Actual Prod. During Test	Cil-Bbls.	Noter - Bbl s.	Gas-MOF
l			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Etis, Cundenzate/MMCF	Gravity of Condensate
995 AOF Testing Method (pitot, back pr.)	4 hrs. Tubing Pressure (Shut-in)	Cosing Freiburg (Shut-in)	N/A Cheke Size
Back-pressure	2680	0	Meter run
CERTIFICATE OF COMPLIA		FEB 219	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		TTLE _SUPERVISOR, DISTRICT I	
		This form is to be filed i	in compliance with RULE 1104.
		wall, this form must be accom	lowable for a newly drilled or deepened spanied by a tabulation of the deviation
Division Product	ion Manager File)		must be filled out completely for allow-
1/26/76		able on new and recompleted	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.