

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 07 '90

WELL API NO.

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Pacific Enterprises Oil Co. (USA)

3. Address of Operator

P.O. Box 3083 Midland, Texas 79702

4. Well Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line

Section 32 Township 22S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3162' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-completion to Strawn ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-18-90 RIH & set in-tubing bridge plug @ 11,253' - 4 1/2" Packer @ 11,260' (Stuck)
Cut tbg @ 11,250' & POH.

6-21-90 Spot 2 sx sand on top of TBP (PBD @ 11,235'). Spot 363 gallons 15% NEFe HCL Acid.

6-22-90 Perforate 11,080-11,086 (13 holes) & 10,570-10,576' (13 holes). RIH & set Pkr
@ 10,454'.

6-23 thru 6-28-90

Flow well back. Determined packer was leaking.

6-29-90 RIH & set blanking plug in pkr @ 10,454'. POH w/ tbg & RIH with Model "R" Pkr.
Set Pkr # 2 @ 10,448' (1' above on/off tool of Pkr # 1). Pressure test annulus
to 500 psi. Tested OK. Pull blanking plug in Pkr # 1 @ 10,454'.

6-30-90 Flow test well into pipeline.

8-6-90 Acidize perfs 10,570-10,576' & 11,080-11,086' with 7500 gallons gelled 15% NEFe
HCL acid with 500 SCF of Nitrogen/bbl. Flow well back to pipeline and prep to
run four point test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Randy A. Bates

TITLE Operations Engineer

DATE August 31, 1990

TYPE OR PRINT NAME

Randy A. Bates

TELEPHONE NO. (915) 684-3861

(This space for State Use)

APPROVED BY

Randy A. Bates

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: