

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SEP 07 '90

Form C-105
Revised 1-1-89

C/S
BLM
B/m

WELL COMPLETION OR RECOMPLETION REPORT LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ ARTESIA, OFFICE					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐					
2. Name of Operator Pacific Enterprises Oil Co. (USA)					
3. Address of Operator P.O. Box 3083 Midland, Texas 79702					
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 32 Township 22S Range 27E NMPM Eddy County					
10. Date Spudded 6/8/75		11. Date T.D. Reached 8/4/75		12. Date Compl. (Ready to Prod.)	
15. Total Depth 12,003		16. Plug Back T.D. 11,253		17. If Multiple Compl. How Many Zones?	
13. Elevations (DF & RKB, RT, GR, etc.) 3162' GR		18. Intervals Drilled By Rotary Tools 0-12,003'		14. Elev. Casinghead	
19. Producing Interval(s), of this completion - Top, Bottom, Name 10,570' - 11,086' (Strawn)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
13 3/8"		48#		392'	
9 5/8"		Mixed Wts.		5,590'	
4 1/2"		11.6#		12,003'	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 3/8"		10,448		10,448'	
26. Perforation record (interval, size, and number)					
11,080' - 11,086' (13 Holes) - 6'					
10,570' - 10,576 (13 Holes) - 6'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
10,570-11,086		7500 gallons NEFe Acid w/			
		500 SCF N ₂ /bbl.			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
		Flowing			Prod.
Date of Test		Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.
8/21/90		4	N/A		
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF
1910		Packer			650
				Water - Bbl.	Oil Gravity - API - (Corr.)
					N/A
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Sold					John West Engineering
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title	
Randy A. Bates		Randy A. Bates		Operations Engineer	
				Date 8-31-90	