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Special
General Survey

Initial Completion

TYPE OF REPORT - (X)

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	Martin		LEASE			Address	Belco Petroleum Corporation	Cperator
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	ים י	c			ind,		n	
	20	s	.OCA		ı			
	22	-	LOCATION		Texas			
	27	70			-	a.		Pool
	3146		ELEV.		De:	ducin	Wi:	⊻
	- 6	(e) &	9 0	٥	Delaware	g Fon	Wildcat	
	10				re	Producing Formation	÷	
	10/3/75	TESTED	DATE			į		
		ļ			0	011 Gradient		
	48	+	UT — 1		0.358	radien		
	203	PRESS.	T Z	SKUT-		ī.		
		DE	-1	В	psi/ft.			
	3173	DEPTH		BOMB 7		Water		
	90	,	7EMP.	TEST DATA	None			
	1346	P R G	SERVED	ATA		Gradient		
<u> </u>		+		-	pst/ft.			ဂ္ဂ
	1	2 5	BBLS.		_	<u>.</u>	Eddy	County
*Mi	1	WATER	PROD. TEST	S	Not Taken	Gas Gravity	y	
68 - po		+		SNC ON NC	Tak	Jv1ty		
为 int	!	LEVEL	רוסטום	NSTE	en			
	<u> </u>	PSI/FT.	CIQUID	NE!				
<u> </u>		+		17	Mi	Date	-	Date
of casing pe	1	PS-	WT. OF	SONIC INSTRUMENT TEST DATA*	d-po	ım Plo	10/1	ê
int of casing perf	ľ		WT. OF WT. OF	ATA*	Mid-point	9	10/10/75	
*Mid-point of casing perforations 3268'. RECEIVED OCT 15 1975	·				of		5	
atic	1	PRESS.	CSG.		csg.			
ns	13	DATUM	ΑT	T T T T T				
	1379*	<u>₹</u>		ia ia	perfs		L	

per cent; gas gravity shall be determined by analysis; liquid level shall be feet above datum plane. see Rule 302. All depths plus or minus sea level; all pressures psi; Bomb shall be calibrated frequently enough against a dead weight tester to ensure an accuracy of one

* Well shall be produced at least 24 hours prior to shutting in for sonic test.

I bereby certify that the above information is true and complete to the best of my knowledge and belief.

Operations Engineer

10/10/75

(Date)

(Title)