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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

I.

Operator
BELCO PETROLEUM CORPORATION ✓

RECEIVED
JUL 15 1980
O.C.D.
ARTESIA, OFFICE

Address
10,000 OLD KATY RD., SUITE 100, HOUSTON, TEXAS 77055

Reason(s) for filing (Check proper box)

New Well ☐	Change in Transporter of:	
Recompletion ☐	Oil ☒	Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐	Condensate ☐

Other (Please explain) _____

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name MARTIN	Well No. 2	Pool Name, Including Formation SOUTH CARLSBAD — CHERRY CANYON (DELAWARE)	Kind of Lease State, Federal or Fee FEE	Lease No.

Location

Unit Letter F : 2198 Feet From The NORTH Line and 1750 Feet From The WEST

Line of Section 20 Township 22-S Range 27-E , NMPM, EDDY County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
NAVAJO CRUDE OIL PURCHASING COMPANY

Address (Give address to which approved copy of this form is to be sent)
P.O. DRAWER 175, ARTESIA, NEW MEXICO 88210

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
NONE

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit F	Sec. 20	Twp. 22-S	Rge. 27-E	Is gas actually connected? NO	When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion — (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Posted 1V3/80 1-16 01-8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carl M. Houser mfp
(Signature)
PRODUCTION SUPERINTENDENT
(Title)

JUL 11, 1980

OIL CONSERVATION COMMISSION

APPROVED JUL 16 1980 , 19 ___

BY W. A. Grissett
SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely...