

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-116
Revised 1-1-65

Operator		Pool		County												
BELCO PETROLEUM CORPORATION		CARLSBAD CHERRY CANYON, SOUTH		EDDY												
Address		TYPE OF TEST - (X)		Completion ☐ Special ☒												
10,000 OLD KATY ROAD, HOUSTON, TEXAS 77055		DATE OF TEST		PROD. DURING TEST												
LEASE NAME	WELL NO.	LOCATION			WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL							
		U	S	T						R						
MARTIN	2	F	20	22-S	27-E	12/9/81	P	---	25	30	24	7	55.6	90	TSTM	-----
	REQUEST INCREASE IN ALLOWABLE															
RECEIVED DEC 14 1981 O C. D. ARTESIA, OFFICE																

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

Carl M. Funder
(Signature)
PRODUCTION SUPERINTENDENT
(Title)
DECEMBER 9, 1981
(Date)