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NE	STATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT		TION DIVISION	Form C-104 Revised 10-1-78
		P. O. BO SANTA FE, NEW		PECEMED BY
	U 1.0.8.			AUG 24 1983
	CANIFORTER OIL	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		0. C. D.
?	PADRATION OFFICE		OKT UIL AND NATURAL GAS	ARTESIA, OFFICE
	Belco Development Corporation			
	Address 10,000 Old Katy Rd. Ste. 100 Houston, TX 77055 Quber (Please explain)			
	New Well Change in Transporter ol:			
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate			
	If change of ownership give name and address of previous owner	Selco Petroleum Corporatio	on 10,000 Old Katy Rd. S	te. 100 Houston, TX. 77055
•	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name Including Formation Kind of Lease Lease No. South Carlsbad - Cherry South South South Carlsbad - Cherry			
	Martin	2 Canyon (Delaw	are) State, Federa	il or Fee
	Unit Letter	8 Feel From The North Line	• and Feet From	The
	Line of Section 20 To A	mship 22-S Range 2	7-Е , _{NMPM} , Eddy	County
ξ.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
	Name of Authorized Transporter of CID Navajo Crude Oil Purcha	asing Company	P. O. Drawer 175, Artes Address (Give address to which appro	ia, New Mexico 88210
	Name of Authorized Transporter of Cas None	inghead GasXX ot Dry Gas	Address (Give address to which appro	· · · · · · · · · · · · · · · · · · ·
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 20 22-S 27-E	Is gas actually connected? Wh NO	en .
	If this production is commingled with that from any other lease or pool, give commingling order number:			
•	COMPLETION DATA Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
	Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Δ
	. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volums of loa. DIL WELL able for this depth or be for full 24 hours)			/ J
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	TR'
	Length of Tust	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbia.	
		I		he a Phil
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Teating Method (pirot, back pr.)	Tubing Presews (Shut-in)	Coolog Pressure (Shut-in)	Choke Size
•	CERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION AUG 2 4 1983	
	I hereby certify that the rules and r	egulations of the Oll Conservation	APPROVED	
	Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY BY LARRY BROOKS GEOLOGIST - NMOCD	
	~ 1	,	TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-	
	Jo ann Kan	Call JO ANN RANDALL		
-	(Signo Production A			
August 15, 1983			Fill out only pactions i, in the such change of condition. well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	