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abrait 5 Copies percensus District Office		ew Mexico ural Resources Department	RECEMANDForm C-104 Revised 1-1-89 See Instructions at Bottom of Page
O. BOX 1980, HOBBE, NM 88240		TION DIVISION	OCT - 4 '90
D. Drawer DD, Anesia, NM \$5210 STRICT III	Santa Fe, New M	exico 87504-2088	0. C. D.
00 Rio Brazos Rd., Azzec, NM 87410	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT AND NATURAL GAS	
perator	·		Well API No.
Roemer Oil Company v	/		30-015-21557
1675 Broadway, Suite	e 2750, Denver, CO 8020	2 Other (Please explain)	
Leason(s) for Filing (Check proper box) Jew Well	Change in Transporter of: Oil Dry Gaz	Effective 10/	1/90
change of operator give name Hall	Casinghead Gas Condensate L lwood Petroleum, Inc., H	2 0 Box 378111 Der	over, CO 80237
ad address of previous operator		box 5/8111, Der	iver, 60 60257
I. DESCRIPTION OF WELL Lease Name Martin	Well No. Pool Name, inclus	ding Formation S. Cherry Canyon	Kind of Lease Lease No. State, Federal or Fee
Location	· 2198 Feet From The	N Line and1750 '	Feet From The Line
Unit LetterF			
Section 20 Townsh	nip 225 Range 27E	, NMPM, Edd	y <u>County</u>
II. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	Address (Give address to which	approved copy of this form is to be sent) Houston, TX 77251-1188
Enron Oil Trading & Name of Authonized Transporter of Casi	Transp. Co.	P. O. Box 1188. Address (Give address to which	approved copy of this form is to be sent)
None			
if well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rg	e. is gas actually connected?	When ?
f this production is commingled with the		ngling order number.	
V. COMPLETION DATA Designate Type of Completio	Dil Well Gas Well	New Well Workover	Deepen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforzuons			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3 10-12-90
·			chy op
	DOT TOD ALLOWARLE		
V. TEST DATA AND REQU OIL WELL (Test must be after	ESIFUR ALLUW ADLE ir recovery of social volume of load oil and n	nuss be equal to or exceed top allow	while for this depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pur	sp. gas lift, etc.)
Length of Tes	Tubing Pressure	Casing Pressure	Choke Size
Actual Frod. During Test	Oil - Bbls.	Water - Bbis.	G25- MCF
GAS WELL			
Actual Frod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Snut-in)	Choke Size
I hereby certify that the rules and ru	ICATE OF COMPLIANCE egulations of the Oil Conservation	OIL CON	ISERVATION DIVISION
is true and complete to the best of t	-	Date Approve	d 0CT 5 1990
Signature	Kilardson By		ORIGINAL SIGNED BY MIKE WILLIAMS
Holly S. Richardso Printed Name	Sr. Ops. Eng. Tech.		SUPERVISOR, DISTRICT I
10/1/90	(303) 850-6322	Title	Children and the second second second second second
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. (4) Separate Form Color must be filed for each rool in realities completed wells