

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

MAY 25 1981

C. C. 2

ARTESIA, OFFICE

C & K PETROLEUM, INC.

Address
P. O. Drawer 3546, Midland, TX 79702

Reason(s) for filing (Check proper box)

New Well ☐
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐

Dry Gas ☐
Condensate ☐

Other (Please explain) To drop "Com" from lease name resulting from Division Order No. R-2429-C, which changes 640 acre spacing to 320 acre spacing

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Federal 22	Well No. 1	Pool Name, including Formation White City Penn	Kind of Lease State, Federal or Fee Federal	Lease No. NM-0475051
Location Unit Letter F ; 1400 Feet From The North Line and 1650 Feet From The West Line of Section 22 Township 24 South Range 26 East , NMCM, Eddy County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
Transwestern Pipe Line Co.	P.O. Box 2521, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 22	Twp. 24S	Rge. 26E	Is gas actually connected? Yes	When 1/20/76

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA (See original C-104, approved 1/26/76)

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Full Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations			Depth Casing Shoe						
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K Lunelle Zeack

(Signature)

K. Lunelle Zeack, Administrative Supervisor

(Title)

May 21, 1981

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 25 1981

BY W. A. Gussert

TITLE SUPERVISOR DISTRICT II

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the complete tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.