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NEW MEXICO OIL CONSERVATION COMMISSION

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SEP 17 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C. ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" - (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Colonia A Com.
3. Address of Operator Box 1919 - Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE. SECTION <u>18</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. S. Carlsbad Mor.
15. Elevation (Show whether DF, RT, GR, etc.) 3143' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 5273' Lime. Prep to drill ahead. Drilled to a T.D. of 5273' and ran 18 Jts. (550.22') 9-5/8" OD 40# J195, 37 Jts. (1579.61') 9-5/8" OD 40# K55 and 99-1/4 Jts. (3123.47') 9-5/8" OD 36# K55 casing set and cemented @ 5273' w/750 sacks Halliburton Lite w/8# salt and 1/4# Flocele/sack + 575 sacks Halliburton Lite w/5# Gilsonite and 1/4# Flocele/sack and 200 sacks Class C cement. Plug down @ 8:45 PM on 9-10-75. Bumped plug w/1400# - Held O.K. Cement circulated to the surface. Installed and tested BOP stack to 5000# - Held O.K. WOC 56 hrs. Tested 9-5/8" casing to 1500# for 30 min with no drop in pressure.

NMOCC was notified and witnessed cementing job.

Mr. Forrest Miller w/City of Carlsbad was notified to witness cementing job and the testing of the BOP stack but did not witness either one.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Miller TITLE Region Operation Manager DATE Sept. 16, 1975

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: