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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 24 1975

O. C. C.

ARTESIA, OFFICE

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company ✓	8. Well Name Colonia A Com.
3. Address of Operator Box 1919 - Midland, Texas 79701	9. Well No. 1
4. Location of Well INITIAL LETTER <u>K</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>22S</u> RANGE <u>27E</u> N.M.P.M.	10. Field or Locality Und. S. Carlsbad Mor.
15. Elevation (Show whether DF, RT, GR, etc.) 3143' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion, if any proposed work) SEE RULE 1103.

T.D. 5273' Lime. Prep to drill ahead. Drilled to a T.D. of 5273' and ran 18 Jts. (550.22') 9-5/8" OD 40# J195, 37 Jts. (1579.61') 9-5/8" OD 40# K55 and 99-1/4 Jts. (3123.47') 9-5/8" OD 36# K55 casing set and cemented @ 5273' as follows:

Cemented on 1st stage w/750 sacks Halliburton Lite w/8# salt and 1/4# Flocele/sack followed by 300 sacks Class C cement. Bumped float w/1800# - Held O.K. Plug down @ 2:30 PM on 9-10-75. Circulated an estimated 40 sacks cement to the surface above the DV tool set @ 2000'. 300 sacks Class C cement around csg. shoe on this stage. Circulated thru opened DV tool @ 2000' for 6 hrs between stages.

Cemented on 2nd stage thru DV tool @ 2000' w/575 sacks Halliburton Lite w/5# Gilsonite and 1/4# Flocele/sack followed by 200 sacks Class C cement. Bumped plug w/1400# - Held O.K. Plug down @ 8:45 PM on 9-10-75. Cement circulated to the surface.

Installed and tested BOP stack to 5000# - Held O.K. WOC 56 hrs. Tested 9-5/8" casing to 1500# for 30 min with no drop in pressure.

NMOCC was notified and witnessed cementing job. Mr. Forrest Miller w/City of Carlsbad was notified to witness cementing job and the testing of the BOP stack but did not witness either one.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Egan TITLE Region Operation Manager DATE Sept. 23, 1975

APPROVED BY Frank Bergstrom TITLE OIL AND GAS INSPECTOR DATE SEP 25 1975

CONDITIONS OF APPROVAL, IF ANY: