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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 5 1975

O. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State [ ] Fee [X]

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [X] OTHER-

7. Unit Agreement Name

2. Name of Operator
Cities Service Oil Company ✓

8. Farm or Lease Name
Colonia A Com.

3. Address of Operator
Box 1919 - Midland, Texas 79701

9. Well No.
1

4. Location of Well
UNIT LETTER K, 1650 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 22S RANGE 27E NMPM

10. Field and Pool, or Wildcat
Und. S. Carlsbad Mor.

15. Elevation (Show whether DF, RT, GR, etc.)
3143' GR

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ]
- TEMPORARILY ABANDON [ ]
- PULL OR ALTER CASING [ ]
- PLUG AND ABANDON [ ]
- CHANGE PLANS [ ]
- OTHER [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ]
- COMMENCE DRILLING OPNS. [ ]
- CASING TEST AND CEMENT JOB [ ]
- ALTERING CASING [ ]
- PLUG AND ABANDONMENT [ ]
- OTHER Well completion data [X]

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 11790' Shale PBTD 11750' Sand. Well is shut-in waiting on pipeline connection. Drilled and cleaned out to 11750', circulated hole w/fresh water containing 2% KCL and spotted 100 gals Acetic acid w/additives @ 11500 - 11400'. Perforated the Morrow Sand w/2-0.41" holes each @ 11407', 11408', 11436', 11438', 11441', 11445', 11446', 11448', 11450', 11452', 11455' and 11456'. Ran and set 2-7/8" OD tubing and a Baker Lok-Set packer @ 11,305'. Flowed 2 bbls load water + gas @ rate of 32 MCFD/7-1/2 hrs thru 1" choke, FTP 3#. 12 hr SITP 1400#. Acidized thru Morrow perfs 11407 - 11456' w/4000 gals 7-1/2% MS acid w/additives, 1000 SCF Nitrogen/bbl + 44 ball sealers. Max. press. 7000#, min. press. 5950#, AIR 7 B/M, ISIP 3900#, 5 min SIP 2800#, 15 min SIP 2000#. 12 hr SITP 3750#. Flowed -0- bbls fluid + gas @ rate of 1804 MCFD/8 hrs thru 14/64" choke, FTP 2100#. 72 hr SITP 3412#. Flowed on 4 pt. tests as follows:

Duration of Test	Gas Rate	Choke	FTP	BP	Fluid
1 hr	909 MCFD	9/64"	2722#	260#	-0-
1 hr	1411 MCFD	11/64"	2197#	250#	-0-
1 hr	1785 MCFD	13/64"	1794#	250#	-0-
1 hr	1946 MCFD	15/64"	1528#	250#	-0-

The Morrow flowed on C.A.O.F. 2370 MCFD thru perfs 11407 - 11456'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spilker TITLE Region Operation Manager Dec. 4, 1975

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DEC 8 1975

CONDITIONS OF APPROVAL, IF ANY: