

NEW MEXICO OIL CONSERVATION COMMISSION
**REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

DISTRIBUTION		
SANTA FE	1	
FILE	1	✓
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	1
	GAS	1
OPERATOR		2
PRORATION OFFICE		

RECEIVED

MAR 8 1976

I. PRORATION OFFICE

Operator
 Cities Service Oil Company ✓

Address
 Box 1919 - Midland, Texas 79701

Reason(s) for filing (Check proper box)
 New Well Change In Transporter of:
 Recompletion Oil Dry Gas
 Change In Ownership Casinghead Gas Condensate

Other (Please explain)
 To report condensate and gas transporters and connection date.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Colonia A Com.	Well No. 1	Pool Name, Including Formation U.S. Carlsbad Morrow	Kind of Lease State, Federal or Fee	Lease No. Fee
Location Unit Letter <u>K</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u>				
Line of Section <u>18</u> Township <u>22S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
The Permian Corporation	Box 1183 - Houston, Texas 77001			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
Transwestern Pipeline Company	Box 2521 - Houston, Texas 77001			
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 18	Twp. 22S	Rge. 27E
	Is gas actually connected? Yes		When March 4, 1976	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. Spaulden
 (Signature)
 Region Operation Manager
 (Title)
 March 5, 1976
 (Date)

OIL CONSERVATION COMMISSION
 MAR 8 1976
 APPROVED _____, 19____
 BY W. A. Gressett
 TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

RECEIVED

DEC 5 1975

I. OPERATOR
 Operator: Cities Service Oil Company **O.C.C.**
 Address: Box 1919 - Midland, Texas 79701 **ARTESIA, OFFICE**

Reason(s) for filing (Check proper box)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Colonia A Com.</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Unit S. Carlsbad Morrow</u>	Kind of Lease State, Federal or Fee <u>Fee</u>	Lease No. <u>---</u>
Location Unit Letter <u>K</u> ; <u>1650</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line of Section <u>18</u> Township <u>22S</u> Range <u>27E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X				X	
Date Spudded <u>8-22-75</u>	Date Compl. Ready to Prod. <u>11-20-75</u>	Total Depth <u>11790'</u>		P.B.T.D. <u>11750'</u>				
Elevations (DF, RKB, RT, GR, etc.) <u>3156' DF</u>	Name of Producing Formation <u>Morrow</u>	Top Oil/Gas Pay <u>11407'</u>		Tubing Depth <u>11305'</u>				
Perforations <u>2-0.41" holes each @ 11407', 11408', 11436', 11438', 11441', 11445', 11446', 11448', 11450', 11452', 11455' and 11456'</u>				Depth Casing Shoe <u>11790'</u>				
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>17-1/2"</u>	<u>13-3/8"</u>		<u>360'</u>		<u>375 sacks (Circulated)</u>			
<u>12-1/4"</u>	<u>9-5/8"</u>		<u>5273'</u>		<u>1825 sacks (Circulated)</u>			
<u>8-3/4"</u>	<u>5-1/2"</u>		<u>11790'</u>		<u>1100 sacks (TC @ 8070')</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <u>C.A.O.F. 2370</u>	Length of Test <u>4 hrs</u>	Bbls. Condensate/MMCF <u>0-</u>	Gravity of Condensate <u>---</u>
Testing Method (pitot, back pr.) <u>Back pressure</u>	Tubing Pressure (shut-in) <u>3412#</u>	Casing Pressure (shut-in) <u>---</u>	Choke Size <u>9/64", 11/64", 13/64" and 15/64"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. Spindler
 (Signature)

Region Operation Manager
 (Title)

December 4, 1975
 (Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 8 1976, 19__

BY W. A. Arasset

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiple

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. DRAWER "DD"
ARTESIA, NEW MEXICO 88210

RECEIVED

MAR 5 1976

O. C. C.
ARTESIA, OFFICE

AIR MAIL

NOTICE OF GAS CONNECTION

DATE March 3, 1976

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Cities Service Oil Co. . Colonia "A" Com. .
Operator Lease

<u>Well #1 - Unit Letter *</u>	<u>18-22S-27E</u>	<u>South Carlsbad</u>	<u>Transwestern</u>
Well Unit	S.T.R.	Pool	Name of purchaser
* Unknown	Eddy County	(Morrow)	

was made on February 26, 1976.

Transwestern Pipeline Company


H. N. Aicklen
Representative

Supervisor Gas Purchase Contract Administration
Title

cc: Operator
Oil Conservation Commission - Santa Fe