SUPERVISOR, I PROVED BY	DIST R ICT II	me				MAY **	2 1994
nis space for State Use)						^{D.} 915 685	-5717
PEOR PRINT NAME DAVID STEWAR	Т		GULATORY A	VALYST		DATE 042	
MATURE							
hereby certify that the information above is true and	complete to the best of my knowle	due and belief					
	SEE OTHER	SIDE					
	TO PLUG THE MORRO	OW AND TES	T THE STRAW	N AS FOL	LOWS:		
	11790' PBTD - 1		ERFS - 11407				
12.Describe Proposed orCompleted Operation work/ SEE RULE 1103.					ed date of sta	ting any prop	osad
THER: P&A MORROW, TEST ST			the second se				Г
ULL OR ALTER CASING		CASING	S TEST AND CEM			ID ABANDO	NMENT
	CHANGE PLANS	r	ENCE DRILLING	dp ns .		ID ABANDO	L.
ERFORM REMEDIAL WORK	PLUG AND ABANDON		SUBSE	UUEN L		RT OF:	г
NOTICE OF INT	propriate Box to Indic	ate Nature of					<u> </u>
11. Check Ap	10. Elevation /Sho 3,143						
Section 18	Township 22 S	Range 2		NMPM	EDD	/	County
Unit Letter <u>K</u> : <u>1,650</u>		TH ARTESI	tine and CE 1,980) Fe	et From The	WEST	
4. Well Location		ξī.	C. D.	UNDE	SIGNATE	DSTRAWN	1
3. Address of Operator P.O. Box 502	250 Midland, TX 79710	MAY	02:94	9. Pool na	1 ne or Wildcat		
2. Name of Operator OXY USA INC		-		8. Well No	. ,		
1. Type of Well: OIL GAS X / OTHER RECEIVED					COLONIA A		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				7. Lease Name or Unit agreement Name			
SUNDRY NOT	TICES AND REPORTS			6. State C	vil & Gas Leas	∋No.	
<u>District III</u> 1000RioBrazos Rd.Aztec,NM87410						STATE] FEE
P.O.Drawer DD,Artesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			WELL API NO. 30 - 015 - 215 5. Indicate Type of Lease			
P.O. Box 1980, Hobbs, NM 88240 District II							
District Office District I		State of New Mexico Energy, Minerals and Natural Resources Departn			Form C-103 Revised 1-1		

Colonia A #1 Workover Procedures

- MIRU rig. Kill well w/2% KCl water. ND tree and NU BOP's. Release Baker A-2 Lok-Set @ 11,305' and POOH.
 A) Run a Scanalog on tbg while POOH. Cull bad tbg.
- RU Wedge WL. Set 5-1/2" CIBP @ 11,350' and dump bail 35' of cement on top of CIBP. Correlate depth with Schlumberger Compensated Neutron-Density log Run #2 dated 10/6/75. RD Wedge WL.
- 3. PU 5-1/2", 20# Perma-Lach w/TCP assy (see attached schematic) and TIH. Fill first 500' of 2-7/8" tbg w/2% KCl water for cusion. Set bottom of guns at 10,704' (tbg measurement).
 A) Run RA-tagged collar or pup above on/off tool for depth correlation. HLS will tag this at no cost.
- 4. RU HLS. Run GR/CCL correlation strip and get guns on depth. Fill annulus and set pkr in 10-12 pts tension.
 - Fill annulus and set pkr in forth per contract per second the packer as bar
 A) Be sure not to let GR/CCL tool go below the packer as bar vent may be prematurely opened.
 - B) Use Schlumberger Compensated Neutron Density Run #2 dated
 10/6/75 for depth correlation.
- 5. Drop Vann tube down tbg to shift open the Maximum Differential Bar Vent. Monitor tbg and csg to ensure pkr is holding. If packer is not holding, well will "U-tube" up tbg.
- 6. ND BOP's and NU tree. RU flare line to blowdown pit.
- 7. Open choke to 32/64". Light flare bucket on end of flare line.
- 8. Drop bar to detonate TCP guns. Allow well to clean up to blowdown pit. RD and release rig. Put well through separator for State 4-point test. PWOL.