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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-101
Revised 1-1-65

JUL 25 1975

O. C. C.
ARTESIA, OFFICE

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
H-74948	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
Husky Oil Company		11-15	
3. Address of Operator		10. Field and Pool, or Wildcat	
600 So. Cherry St., Denver, Colorado 80222		Wildcat	
4. Location of Well		12. County	
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE		Eddy	
AND <u>1980</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>15</u> TWP. <u>23S</u> RGE. <u>27E</u> NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
12,300		Morrow	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3127 ground	Statewide CE		7-31-75

23. 209216 Commercial Union of N.Y.
PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2	13-3/8	48	+ 400	425	surface
11	8-5/8	32	+5800	approx 1800	surface
7-7/8	5-1/2	17# + 20#	+12,300	500	9500

Drill a 17 1/2" to +400 set 13-3/8" CSG and cement to surface
Nipple up Blowout Preventer and test
Drill a 11" or 12 1/4" hole to +5800' and run 8-5/8" CSG and cement to surface
Nipple up BOPE and test casing and BOP
Drill ahead to +9000'. Mud up with brine water. Install pit level indicators, degasser, automatic choke, flo-sho meters. Mud logger
Drill 7-7/8" hole to +12,300'. Run FDC/CNL/GR and Simultaneous Dual Laterolog. Complete with 5 1/2" casing 2-7/8" tubing or plug according to New Mexico Oil Conser. Comm.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed Robert J. Mack Title Senior Engineer Date July 21, 1975

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: