

HUSKY OIL COMPANY

I. Trips

1. Hole should be filled every five stands.
 - a. 5" 19.50 D.P. = 3.38 bbls. per five 90' stands
 - b. 4½" 16.60 D.P. = 2.92 " " " " "
 - c. 4" 14.00 D.P. = 2.36 " " " " "
 - d. 3½" 13.30 D.P. = 2.26 " " " " "
2. Hole should be filled every stand when pulling collars.
 - a. 7" x 2-7/8" D.C. = 3.56 bbls. per stand
 - b. 6" x 2-7/8" D.C. = 2.43 bbls. per stand
3. On critical wells or in abnormal zones, one man will be assigned as pit watcher.
4. If hole is not taking mud properly, notify company or contractor representative.

II. Drilling

1. Company or contractor representative should be notified of all drilling breaks and no more than 5' of the break drilled without circulating bottoms up unless drilling in a known area.
2. When a bit run ends in a known high pressure area or a drilling break, it will be necessary to circulate bottoms up before tripping.

III. Blowout and Accessory Equipment

1. All blowout equipment will be tested after the setting of each casing string.
2. Rams should be worked on every trip but not less than once a day, and one blowout drill held at least once a week per crew.